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DISTRICT OF ALASKA

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11 **IN THE UNITED STATES DISTRICT COURT**
12 **FOR THE DISTRICT OF ALASKA AT ANCHORAGE**
13

14 ENOCH ADAMS, JR., LEROY ADAMS,
15 ANDREW KOENIG, JERRY NORTON,
DAVID SWAN, and JOSEPH SWAN,

16 Plaintiffs

17 v.

18 TECK COMINCO ALASKA INCORPORATED,

19 Defendant.

Case No. A04-049 CV (JWS)

**ENOCH ADAMS, JR., LEROY
ADAMS, ANDREW KOENIG,
JERRY NORTON, AND
JOSEPH SWAN'S REPLY
MEMORANDUM OF POINTS
AND AUTHORITIES IN
SUPPORT OF MOTION FOR
PARTIAL SUMMARY
JUDGMENT**

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27 **ORIGINAL LOCATED IN FOLDER**
28 **BEHIND FILE**

Adams Plaintiffs' Reply Memorandum in
Support of Motion for Partial Summary Judgment

124

TABLE OF CONTENTS

1			
2			
3	TABLE OF AUTHORITIES	vi	
4	I. INTRODUCTION	1	
5	II. ADAMS MEETS THE STANDING REQUIREMENTS TO BRING THIS CITIZEN SUIT UNDER THE CLEAN WATER ACT	5	
6	A. Adams has suffered an “injury in fact” as a result of Teck Cominco’s permit violations	5	
7	1. There is a reasonable basis to fear cyanide in the streams	7	
8	2. There is a reasonable basis to fear TDS in the streams	9	
9	a. TDS in the effluent is toxic	9	
10	b. The permit violations alleged in this suit are the end-of-pipe permit violations	10	
11	c. Teck Cominco has exceeded the 1500 mg/l in-stream limit as well	10	
12	3. The caselaw Teck Cominco cites supports Adams here	11	
13	B. The injury suffered by Adams is fairly traceable to Teck Cominco’s permit violations	12	
14	1. Adams establishes a causal connection between the harms alleged and the violations	14	
15	2. Teck Cominco admits its discharge reaches Kivalina	18	
16	3. Adams has shown the temporal connection between the violations and the harm alleged	20	
17	a. Teck Cominco violated its permits for more than a decade before this litigation commenced	21	
18	b. Teck Cominco discharged TDS at high levels even before the 1998 permit regulated TDS	22	
19	c. The plaintiffs have repeatedly testified about the temporal connection between Teck Cominco’s illegal discharges and the harms they experience	23	
20	C. The injuries suffered by Adams are redressable by this suit	26	
21	1. The harm to plaintiffs – the violations alleged in this suit – are redressable by this Court	27	
22			
23			
24			
25			
26			
27			
28			

1	2.	Injunctive relief, civil penalties and attorneys fees would all redress the plaintiffs' injuries	28
2			
3	3.	Plaintiffs have repeatedly testified that their claims are redressable	29
4	III.	THIS COURT HAS JURISDICTION AS THE VIOLATIONS ARE ONGOING AND CAPABLE OF REPETITION	32
5	IV.	A NOTE ON DOCUMENTATION OF THE VIOLATIONS	33
6	A.	The DMR excerpts are authenticated by Kivalina IRA Council officials	34
7	B.	Plaintiffs' counsel authenticates the exhibits at issue	35
8	C.	The DMR excerpts are authenticated by Teck Cominco itself	37
9	V.	TECK COMINCO CANNOT IMPEACH ITS OWN DMRS	37
10	A.	The Ninth Circuit does not allow defendants to impeach their DMRs	38
11	B.	This Court has held, in this case, that Teck Cominco may not impeach its DMRs through revisions	40
12	VI.	THERE ARE NO DISPUTED ISSUES OF MATERIAL FACT	41
13	VI.	THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR ADAMS ON THE 618 VIOLATIONS OF THE TOTAL DISSOLVED SOLIDS DAILY MAXIMUM PERMIT LIMIT AND THE 618 VIOLATIONS OF THE TDS MONTHLY AVERAGE PERMIT LIMIT	43
14			
15	A.	"Regulatory mootness" is not applicable here, where there is not actual mootness	46
16			
17	1.	Teck Cominco bears the burden of proving mootness	49
18	2.	Teck Cominco's cases are inapposite	50
19	3.	Teck Cominco presents no evidence that the allegedly moot events have occurred – and cannot, because they are all speculative	53
20			
21	B.	Judicial estoppel does not apply to this case	55
22	C.	Teck Cominco's end-of-pipe TDS violations are ongoing	56
23	1.	The violations of the 1998 permit condition were ongoing when this suit was filed	56
24	2.	Teck Cominco has also violated the new permit limitations for TDS ...	57
25			
26	D.	This Court should enter summary judgment for Adams on all TDS violations .	58
27	VII.	THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR ADAMS ON THE 16 VIOLATIONS OF THE CYANIDE DAILY MAXIMUM LIMIT	58
28			

1	A.	The June 2000 DMR proves the June 10, 2000 violation	59
2	B.	The August 2001 DMR proves the August 13 and August 20, 2001 violations .	60
3	C.	The September 2002 DMR proves the September 30, 2002 violation	61
4	D.	The daily cyanide permit violations were ongoing when this suit was filed	62
5	E.	The cyanide violations are not moot	63
6	VIII.	THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR ADAMS	
7		ON THE 418 VIOLATIONS OF THE CYANIDE MONTHLY AVERAGE LIMIT . . .	64
8	A.	The IML defense is contrary to the law	65
9	B.	Teck Cominco violated even the Interim Minimum Level on 91 occasions	70
10	1.	The June 2000 DMR proves the monthly violations of the IML	70
11	2.	The August 2001 DMR proves the monthly violations of the IML	71
12	3.	The September 2002 DMR proves the monthly violations of the IML . .	71
13	C.	The daily cyanide permit violations were ongoing when this suit was filed	71
14	D.	The monthly cyanide violations are not moot	72
15	IX.	THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR ADAMS ON	
16		THE FOUR VIOLATIONS OF THE WHOLE EFFLUENT TOXICITY	
		REPORTING REQUIREMENTS	73
17	X.	THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR ADAMS	
18		ON THE NINE VIOLATIONS OF THE WHOLE EFFLUENT TOXICITY DAILY	
		MAXIMUM PERMIT LIMIT	74
19	A.	Teck Cominco's daily Whole Effluent Toxicity (WET) violations are ongoing .	75
20	B.	All the claims are supported by admissible evidence	77
21	1.	The original DMRs prove the WET violations	77
22	2.	The revised DMRs continue to report WET violations	78
23	3.	The DMR revision was not legal under EPA regulations	80
24	C.	Teck Cominco reported a daily WET violation in August 2002	81
25	D.	Adams has proven nine daily WET claims, plus the additional	
26		reporting violation from the revised DMR	82
27	XI.	THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR ADAMS	
28		ON THE 199 VIOLATIONS OF THE WHOLE EFFLUENT TOXICITY	

1	MONTHLY AVERAGE PERMIT LIMIT	82
2	A. Teck Cominco's monthly Whole Effluent Toxicity (WET)	
3	violations are ongoing	83
4	B. All the claims are supported by admissible evidence	84
5	1. The original DMRs prove the WET violations	84
6	2. The revised DMRs continue to report WET violations	85
7	C. Teck Cominco reported a monthly WET violation in August 2002	86
8	D. Adams has proven 199 monthly WET claims, plus the additional reporting	
	violation from the revised DMR	87
9	XII. THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR ADAMS	
10	ON THE THREE VIOLATIONS FOR UNPERMITTED DISCHARGES TO THE	
	TUNDRA AT THE MINE SITE	87
11	XIII. THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR ADAMS	
12	ON ONE MONITORING AND REPORTING VIOLATION AT THE MINE SITE ...	89
13	A. Teck Cominco admits failing to report the volume of mine drainage	
	on July 12, 2001	89
14	B. Teck Cominco's monitoring and reporting violations are ongoing	90
15	XIV. THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR	
16	ADAMS ON THREE VIOLATIONS OF THE PORT SITE PERMIT	91
17	A. Teck Cominco admits the two unpermitted discharges at the Port Site	91
18	B. Teck Cominco admits the Total Suspended Solids violation	94
19	C. Summary judgment should be entered for Adams on the three port	
	violations as they are ongoing	95
20	XV. THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR	
21	ADAMS ON THE 45 VIOLATIONS OF THE COMPLIANCE ORDERS BY	
	CONSENT	95
22	A. The Compliance Order violations are ongoing or capable of repetition	97
23	B. The Compliance Order violations are not moot	97
24	C. The Compliance Order violations are not judicially estopped	99
25	D. The Compliance Order violations are easily redressed by this Court	99
26	E. Teck Cominco may not impeach its own DMRs in the Compliance	
27	Order context either	99
28		

1	F.	The DMRs and Teck Cominco's admissions in its Opposition prove	
2		the specific Compliance Order violations alleged	101
3	1.	Teck Cominco's July 1999 DMR proves the July 27, 1999	
4		violation at Station 7	101
5	2.	Teck Cominco's July 2001 DMR and its Opposition prove	
6		the July 25, 2001 violation at Station 7	101
7	3.	Teck Cominco's July 1999 DMR proves the 19 violations from	
8		July 1999 at Station 10	101
9	4.	Teck Cominco admits the September 12, 1999 violation at Station 10 .	102
10	5.	Teck Cominco admits the June 24, 2002 violation at Station 10	102
11	XVI.	TECK COMINCO'S PERMIT VIOLATIONS CONSTITUTE 1,926 DAYS	
12		OF VIOLATIONS FOR PURPOSES OF ASSESSING PENALTIES UNDER THE	
13		CLEAN WATER ACT	102
14	XVIII.	CONCLUSION	104

TABLE OF AUTHORITIES

Federal Cases

<i>Alaska State Snowmobile Ass'n v. Babbitt</i> , 79 F. Supp. 2d 1116 (D. Ak. 1999)	28-29
<i>Atlantic States Legal Foundation v. Tyson Foods</i> , 897 F.2d 1128 (11th Cir. 1990)	102-103
<i>Carr v. Alta Verde, Indus.</i> , 931 F.2d 1055 (5th Cir. 1991)	74, 83
<i>Chesapeake Bay Foundation, Inc. v. Gwaltney of Smithfield, Ltd.</i> , 791 F.2d 304 (4th Cir. 1986)	45-46, 64
<i>Communities for a Better Environment v. Tosco Refining Co., Inc.</i> , 2001 U.S. Dist. LEXIS 1161 (N.D. Cal. 2001)	50
<i>Comfort Lake Ass'n, Inc. v. Dresel Contracting, Inc.</i> , 138 F.3d 351 (8th Cir. 1998)	49
<i>Donato v. Metropolitan Life Ins. Co.</i> , 230 B.R. 418 (N.D.Cal. 1999).	99
<i>Ecological Rights Foundation v. Pacific Lumber Company</i> , 230 F.3d 1141 (9th Cir. 2000)	<i>passim</i>
<i>Friends of the Earth v. Facet Enterprises, Inc.</i> , 618 F.Supp. 532 (W.D.N.Y. 1984)	91
<i>Friends of the Earth v. Gaston Copper Recycling</i> , 204 F.3d 149 (4th Cir. 2000).	27
<i>Friends of the Earth v. Laidlaw</i> , 528 U.S. 167 (2000)	5, 6, 11, 16, 28, 47
<i>Gwaltney of Smithfield, Ltd. v. Chesapeake Bay Found., Inc.</i> , 484 U.S. 49 (1987).	33, 47
<i>Hawaii's Thousand Friends v. Honolulu</i> , 821 F. Supp. 1368 (D.Haw. 1993)).	3
<i>Interstate Fire & Cas. Co. v. Underwriters at Lloyd's</i> , 139 F.3d 1234 (9 th Cir. 1998)).	99
<i>Los Angeles v. Lyons</i> , 461 U.S. 95 (1983)	11
<i>Lujan v. Defenders of Wildlife</i> , 504 U.S. 555 (1992)	5
<i>Massachusetts Public Interest Research Group v. ICI Americas Inc.</i> , 777 F. Supp. 1032 (D. Mass. 1991)	50, 52
<i>Mississippi River Revival, Inc. v. City of Minneapolis</i> , 319 F.3d 1013 (8th Cir. 2003)	50, 51
<i>Mumford Cove Ass'n v. Town of Groton</i> , 640 F. Supp. 392 (D.Conn. 1986)	3, 17
<i>Natural Resources Defense Council v. Southwest Marine, Inc.</i> , 236 F.3d 995 (9th Cir. 2000)	12, 97, 98
<i>Northwest Environmental Advocates v. City of Portland</i> , 56 F.3d 979 (9th Cir. 1995)	51

1	<i>Public Interest Research Group v. Powell Duffryn Terminals, Inc.</i> , 913 F.2d 64	
2	(3 ^d Cir. 1990)	13, 22, 40, 58, 68
3	<i>San Francisco Baykeeper v. Tosco Corp.</i> , 309 F.3d 1153 (9 th Cir. 2002))	28, 51
4	<i>Save Our Bays & Beaches v. City and County of Honolulu</i> , 904 F. Supp. 1098	
5	(D.Haw. 1994).	38
6	<i>Sierra Club v. Chevron U.S.A. Inc.</i> , 834 F.2d 1517 (9 th Cir. 1987).	68
7	<i>Sierra Club of Mississippi v.</i> ..	17
8	<i>Sierra Club v. Union Oil Co.</i> , 813 F.2d 1480 (9 th Cir. 1987) (“ <i>Sierra Club I</i> ”) ..	3, 38, 40, 41, 76
9	<i>Sierra Club v. Union Oil Co.</i> , 853 F.2d 667 (9 th Cir. 1988) (“ <i>Sierra Club II</i> ”)	33, 49
10	<i>Sierra Club v. Union Oil Co.</i> , 716 F. Supp. 429 (N.D. Cal. 1988)	53, 57, 64, 72, 75
11	<i>Solinger v. A&M Records</i> , 586 F.2d 1304 (9 th Circuit 1978)	28
12	<i>Student Pub. Interest Research v. Georgia-Pacific</i> , 615 F. Supp. 1419	
13	(D.N.J. 1985)	38
14	<i>U.S. v. Aluminum Co. of America</i> , 824 F. Supp. 640 (E.D. Tex. 1993)	38
15	<i>United States v. Cominco Alaska Incorporated</i> , A97-0267-CV(JKS)	21

Statutes

17	33 U.S.C. § 1311(a)	3
18	33 U.S.C. § 1319(d)	102
19	33 U.S.C. § 1342(k)	3
20	33 U.S.C. § 1365(a)	102
21	33 U.S.C. § 1369(b)(2)	40, 70

Regulations

23	40 C.F.R. § 122.41(4)(i).	36
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1 **I. INTRODUCTION**

2 Plaintiffs Enoch Adams, Jr., Leroy Adams, Andrew Koenig, Jerry Norton and Joseph
3 Swan, Sr. (collectively "Adams") filed their Partial Motion for Summary Judgment ("Motion")
4 seeking summary judgment on 1,951 of the violations alleged in this suit on July 1, 2005 [Docket
5 72]. Teck Cominco filed its Opposition to Plaintiffs' Motion for Partial Summary Judgment
6 ("Opposition") on October 3, 2005. Adams here replies. This Clean Water Act citizen
7 enforcement suit, brought by Adams to address Teck Cominco's failures to comply with the
8 discharge limits set by its National Pollutant Discharge Elimination System ("NPDES") permits
9 for its Red Dog mine site and port site in northwest Alaska, seeks an injunction, declaratory
10 relief, civil penalties, and attorneys fees.

11 As Adams pointed out in its Motion, conceptually, this is a very simple case. Teck
12 Cominco has a mine site permit and a port site permit. Both permits require Teck Cominco to
13 document and report its compliance, or lack of compliance, to the U.S. Environmental Protection
14 Agency ("EPA") in monthly Discharge Monitoring Reports ("DMRs"). Teck Cominco must also
15 separately notify EPA if it has violated the permits. Using only Teck Cominco's own DMRs and
16 its notifications of violations filed with the EPA, Adams has documented more than 4,080 permit
17 violations by Teck Cominco over the years 1998-2003. This suit by Adams seeks penalties for
18 the 2,309 violations that are ongoing or capable of repetition. To narrow the issues which must
19 be resolved at trial, this motion for partial summary judgment establishes Adams' standing and
20 Teck Cominco's liability for 1,926 violations.

21 This case is about two essential facts: Teck Cominco itself submitted DMRs to EPA
22 pursuant to its permit, and the DMRs disclosed thousands of violations of its permit terms over a
23 course of years. Teck Cominco now attempts to disown those DMRs. Teck Cominco's
24 arguments proceed primarily down a well-defined path of evasion of its responsibilities. A few
25 examples illustrate the point.

26 Teck Cominco argues that while it did violate its permit, the permit will – it believes –
27 change soon so that the violations will no longer be violations in the future. Therefore, because
28

1 it anticipates that permit terms *may* be relaxed in the future, Teck Cominco argues its past
2 violations should be forgiven because, apparently, there is no possibility that Teck Cominco will
3 again violate its permit terms in spite of a history of almost continuous violations. *See, e.g.,*
4 Opposition at 15 (“At issue here is whether an *anticipated* change to Teck Cominco’s NPDES
5 permit, changing the point of compliance and, ultimately, relaxing its TDS effluent limitations
6 during grayling spawning season, renders plaintiffs’ claims for alleged violations moot as there is
7 no evidence that Teck Cominco has or will violate the *expected* new NPDES permit during
8 grayling spawning season.” (emphasis added)).

9 In another instance, Teck Cominco argues that the permit terms it agreed to abide by were
10 “wrongly” decided and that so it decided to use a more “correct” approach. So, for instance, it
11 argues that while the permit requires the use of the “total cyanide analytical method” to measure
12 cyanide levels and Teck Cominco violated its permits using that method, its actions should be
13 excused because had the more correct method been used, there would have been no violations.
14 Opposition at 46.

15 Yet another line of argument holds that Teck Cominco suddenly realized, as much as *six*
16 *years* after the original DMRs were submitted, and after suit was filed, that the original DMRs
17 which showed violations were erroneous and needed to be corrected to show that the violations,
18 in fact, did not occur. Opposition at 54. Teck Cominco continues in the same vein, arguing that
19 while Teck Cominco violated its permit, it has made changes to its procedures and now its past
20 violations should be forgiven because, again apparently, it is unlikely to violate the permit again
21 in the future in spite of its unfortunate record of violations. Opposition at 60. Other arguments
22 offer various other excuses: Even though Teck Cominco violated its permit, the violation did not
23 cause any harm, *see, e.g.,* Opposition at 89; although the permit requires certain actions, the
24 permit should not be taken literally; supposedly unforeseeable or uncontrollable factors
25 prevented compliance, *see, e.g.,* Opposition at 92-94.

26 All of Teck Cominco’s excuses, and the wealth of extraneous information thrown into the
27 Opposition, are an attempt to obscure the simple, undisputed facts: Teck Cominco’s permits
28

1 impose certain discharge limits and other requirements, and Teck Cominco itself admitted
2 violations of those permit terms. Teck Cominco's extensive recitation of the history of its
3 violations, complete with multiple excuses, explanations and denials, is not relevant. The Clean
4 Water Act is a strict liability statute: to establish a violation of the Act, Adams need only prove
5 that Teck Cominco violated the terms and conditions of its NPDES permit. *See* 33 U.S.C. §
6 1311(a), 1342(k); *see also Hawaii's Thousand Friends v. Honolulu*, 821 F. Supp. 1368, 1392 (D.
7 Haw. 1993) ("Courts throughout the country have held that NPDES compliance is a matter of
8 strict liability, and a defendant's intent and good faith are irrelevant to the liability issue"); *Sierra*
9 *Club v. Union Oil Co. of Cal.*, 813 F.2d 1480, 1490-1491 (9th Cir. 1987), *vacated for*
10 *reconsideration*, 485 U.S. 931 (1988), *reinstated & amended*, 853 F.2d 667 (9th Cir. 1988)
11 (hereafter "*Sierra Club I*") (whether violations are de minimis or "rare" is irrelevant to liability);
12 *Mumford Cove Ass'n v. Town of Groton*, 640 F. Supp. 392, 395 (D. Conn. 1986) (violations are
13 not excusable because they are "technical" or insignificant, and fault, intent and environmental
14 harm are relevant only with respect to remedies).

15 Adams structures this reply memorandum in six parts. First, Adams demonstrates that
16 plaintiffs have standing to bring this suit: they have injury in fact, traceable to Teck Cominco and
17 redressable by this Court. Second, Adams briefly discusses the caselaw on ongoing violations,
18 which demonstrates that all violations are ongoing. Third, Adams notes that all of the
19 documentation and evidence of the violations alleged in the Motion and in this Reply is
20 admissible. Fourth, Adams explains that Ninth Circuit case law prohibits Teck Cominco from
21 impeaching its own DMRs in this suit. Fifth, Adams emphasizes that there are no disputed
22 material issues of fact. Finally, Adams explains how Teck Cominco's own admissions in this
23 case, in the previous case brought by the Kivalina Relocation Planning Committee ("KRPC")
24 and in Teck Cominco's self-monitoring reports and disclosures to the EPA prove 1,926 of the
25 violations of Teck Cominco's permits alleged in this action. In doing so, Adams dispatches with
26 each of Teck Cominco's defenses and attempts at obfuscation.

27 Because of Adams's difficulty in following Teck Cominco's argument, Adams has
28

created the roadmap below to assist the Court in matching up the arguments in the Opposition and this reply for each parameter at issue.¹

Roadmap to the Violations

	<u>Motion</u>	<u>Opposition</u>	<u>Reply</u>
<i>The 1,898 Mine Site Violations</i>			
TDS Daily (622 violations)	27	27-29	43-58
TDS Monthly (622 violations)	28	27-29	43-58
Cyanide Daily (16 violations)	29	40-50, 55-57	58-64
Cyanide Monthly (418 violations)	29	40-55, 57-58	64-72
WET reporting (4 violations)	29	62-65, 67-68	73-74
WET Daily (9 violations)	30	63-68	74-82
WET Monthly (199 violations)	30	63-68	82-87
Unpermitted Discharges (3 violations)	30	69-73	87-88
Monitoring and Reporting (5 violations)	31	73-80, 95-97	89-91
<i>The five violations of the Port Site Permit</i>			
Unpermitted Discharges (2 violations)	32	80-87	91-94
TSS Daily (1 violation)	33	87-89	94-95
Monitoring and Reporting (2 violations)	33	89-95	91
<i>The 48 violations of the COBCs</i>	34	30-40	95-102

As in the Motion, Adams has sequentially numbered each exhibit with a unique number.

¹Teck Cominco's (mis)organization of its Opposition has made it difficult to respond to with clarity. Its failure label or paginate *any* of its exhibits (as required by Local Rule 10.1(c)) makes it almost impossible to cite with precision to the documents it has attached to that Opposition, or even sometimes to tell which documents are which exhibit. Finally, its use of separate declarations of the same declarant (Mark Thompson, four separate declarations) makes it tough to cite to specific paragraphs or exhibits to the Thompson declaration(s); for example, there are four separate "Exhibit 1 to Thompson declaration," including one, attached to Thompson's monitoring and reporting declaration, which is actually three separate documents.

Exhibit numbers 66-175 were attached to the Motion, filed July 1, 2005. This Reply is supported by Exhibit numbers 190 to 307. (The other exhibit numbers pertain to various motions before the Court.)

II. ADAMS MEETS THE STANDING REQUIREMENTS TO BRING THIS CITIZEN SUIT UNDER THE CLEAN WATER ACT.

In their Motion, the Adams plaintiffs demonstrated their standing to bring this Clean Water Act suit: they alleged personal injury in fact which can be fairly traced to the defendant Teck Cominco's conduct and is likely to be redressed by the requested relief. Teck Cominco attempts to attack each prong of Adams standing – injury, traceability, and redressability. Each of Teck Cominco's attempts ignores both the facts of this case and the controlling caselaw on standing, and each should be rejected. The Adams plaintiffs have standing to pursue this case.

Adams has a reasonable fear of Teck Cominco's pollution: it is toxic, it enters the Wulik River, and it has changed the way plaintiffs interact with and enjoy their environment. This harm is directly attributable to Teck Cominco, the only industrial polluter in an otherwise pristine wilderness area in remote, rural Alaska. And the harm is redressable by this Court, through injunctive and declaratory relief, and through penalties and attorneys fees to deter future violations.

A. Adams has suffered an "injury in fact" as a result of Teck Cominco's permit violations.

As Adams noted in its Motion, the Supreme Court has held that environmental plaintiffs establish "injury in fact" by demonstrating that "they use the affected area and are persons 'for whom the aesthetic or recreational value of the area will be lessened'" by the defendant's challenged activity. *Friends of the Earth v. Laidlaw Environmental Servs. (TOC), Inc.*, 528 U.S. 167, 183 (2000) (hereafter "*Laidlaw*"); see also *Lujan v. Defenders of Wildlife*, 504 U.S. 555, 562-63 (1992) ("the desire to use or observe an animal species, even for purely esthetic purposes, is undeniably a cognizable interest for purposes of standing"). To establish such "injury in fact" to their recreational and aesthetic interests, the plaintiffs need not prove actual environmental harm, but instead show that they have curtailed their use of the area in question due to

1 “reasonable concerns” about the harmful effects of discharged pollution. *Laidlaw*, 528 U.S. at
 2 181, 184. Plaintiffs need only show that they have been “injured in [their] use of a particular area
 3 because of concerns about violations of environmental laws.” *Ecological Rights Foundation v.*
 4 *Pacific Lumber Company*, 230 F.3d 1141, 1151 (9th Cir. 2000) (hereafter “*Ecological Rights*
 5 *Foundation*”).

6 As the extensive testimony in the declarations attached to the Motion [Docket 72]
 7 demonstrate, Kivalina residents Enoch Adams, Leroy Adams, Andrew Koenig, Jerry Norton and
 8 Joseph Swan easily satisfy the Ninth Circuit requirements for “injury in fact.”² Their reasonable
 9 fears of Teck Cominco’s illegal discharges have led them to curtail significant life activities, like
 10 hunting and fishing in the Wulik and drinking water from that river.³ Adams offers detailed
 11 testimony of each of the plaintiffs that there have been changes in their drinking water,⁴ declines
 12 in subsistence fish resources,⁵ and a change in the pattern and abundance of marine⁶ and terrestrial
 13 mammals⁷ since Teck Cominco began its illegal discharges. These observations by local
 14 residents, who rely on the land and water for their subsistence, are not hypothetical or
 15 conjectural. Concerns about Teck Cominco’s illegal discharges into the tributaries of the Wulik
 16 River, and into the Chukchi Sea, have not only injured plaintiffs’ aesthetic and recreational

17
 18 ²See Declaration of Enoch Adams (“E. Adams dec.”), ¶¶ 6, 12, 17-18; Declaration of
 19 Leroy Adams (“L. Adams dec.”), ¶ 17; Declaration of Jerry Norton (“J. Norton dec.”), ¶ 15;
 20 Declaration of Joseph Swan (“J. Swan dec.”), ¶¶ 4, 11-12; Declaration of Andrew Koenig (“A.
 Koenig dec.”), ¶ 8. Each of these declarations was filed with the Motion [Docket 72] on July 1,
 2005.

21 ³E. Adams dec., ¶¶ 5-6, 10-11; L. Adams dec., ¶ 4, 7, 8, 17; J. Norton dec., ¶¶ 4, 7, 9, 13,
 22 15; J. Swan dec., ¶¶ 3, 7, 8, 10, 11; A. Koenig dec., ¶¶ 4.

23 ⁴E. Adams dec., ¶¶ 5-6; L. Adams dec., ¶ 4; J. Norton dec., ¶¶ 3-4; J. Swan dec., ¶¶ 3-4;
 24 A. Koenig dec., ¶¶ 3-4.

25 ⁵E. Adams dec., ¶ 10; L. Adams dec., ¶ 7; J. Swan dec., ¶ 7.

26 ⁶E. Adams dec., ¶ 16.

27 ⁷E. Adams dec., ¶¶ 10-12, 17; L. Adams dec., ¶¶ 7-10, 12, 14-15; J. Norton dec., ¶¶ 5, 9,
 28 11-12; J. Swan dec., ¶¶ 7-11; A. Koenig dec., ¶¶ 6-9.

1 enjoyment of the area – changing their experience of their environment – but have impaired
 2 sources of daily subsistence. These harms are more than sufficient to satisfy the “injury in fact”
 3 component of standing.

4 In the face of this testimony, Teck Cominco asserts that Adams has suffered no injury in
 5 fact because, “with respect to many of their claims, the plaintiffs cannot possibly show that their
 6 claimed harms are objectively reasonable.” Opposition at 98. Teck Cominco apparently
 7 concedes that Adams has suffered injury in fact that is concrete, particularized, actual and
 8 imminent because of the WET, monitoring and reporting, illegal discharge, and port site
 9 violations, as it only asserts that plaintiffs’ fear of cyanide and TDS is unreasonable. Opposition
 10 at 98-99. Teck Cominco’s assertions as to cyanide and TDS are demonstrably wrong, and the
 11 caselaw supports Adams’s position.

12 **1. There is a reasonable basis to fear cyanide in the streams.**

13 Teck Cominco’s entire argument – “The fact is that there is no credible evidence of any
 14 exceedance of Teck Cominco’s cyanide limit, and thus no reasonable basis for the plaintiffs to
 15 speculate that any discharge of cyanide from the mine has harmed or impacted them in any way”
 16 (Opposition at 99) – is specious. There is ample “credible evidence” of numerous cyanide
 17 exceedances, as detailed in Sections VII and VIII on cyanide, below. That credible evidence is
 18 Teck Cominco’s own discharge monitoring reports (DMRs), each of which Teck Cominco
 19 certifies with the following statement:

20 I certify under penalty of law that this document and all attachments were prepared under
 21 my direction or supervision.... Based on my inquiries of the person or persons who
 22 manage the system, or those persons directly responsible for gathering the information,
 the information submitted is, to the best of my knowledge and belief, true, accurate and
 complete.

23 *See, e.g.,* Exhibit 258 to Cole Reply dec.; Exhibit 11 to Thompson TDS dec. (June 2002 DMR).
 24 To take just a few representative examples (for a complete canvass of the cyanide violations, see
 25 Sections VII and VIII below), here are the statements that Teck Cominco itself certified under
 26 penalty of law were “true, accurate and complete”:

- 27 • “A sample collected on June 10, 2002, from Outfall 001 was analyzed to contain 18

1 parts per billion (ppb, $\mu\text{g/L}$) total cyanide. The daily maximum permit limit concentration for
2 total cyanide is 9 ppb.”⁸

3 • “Several quality assurance samples for total cyanide analysis were sent to various
4 analytical laboratories... The CT&E results exceed the daily maximum permit limits.”⁹

5 • “Outfall 001 samples collected on July 22nd and 30th were both analyzed by CT&E
6 Analytical Laboratory to contain a concentration of 10 parts per billion (ppb, $\mu\text{g/L}$) total
7 cyanide.... Samples collected on July 22nd and 30th exceeded the daily maximum limit and the
8 average of all of the monthly samples exceeded the monthly average limit.”¹⁰

9 Teck Cominco’s argument thus collapses under the weight of its own disclosed permit
10 violations.

11 As Adams noted in the Motion, plaintiffs’ cyanide expert, Dr. Robert Moran, who has
12 written extensively on cyanide, testifies,

13 Cyanide is a well-known poison, extremely toxic to humans and most forms of aquatic
14 and terrestrial life. In addition, cyanide used at mining sites readily reacts to form other
15 cyanide-related compounds which, while generally less toxic than cyanide itself, are
16 nevertheless toxic to aquatic organisms. It is reasonable for the public to be concerned
17 about the presence of cyanide in the water they drink. There are even more significant
18 reasons for citizens to be concerned about the presence of cyanide and cyanide-related
19 compounds in rivers from which they catch and consume fish. These concerns are
20 reasonable even where measured cyanide concentrations (WAD or Total) are as low as a
21 few tens of micrograms per liter.”¹¹

22 Adams’s concerns about illegal cyanide discharges have a reasonable basis.

23 Teck Cominco asserts that even if it were violating its cyanide permit limits, Adams
24 would not have a reasonable basis for fear because one plaintiff mistakenly believed that cyanide
25 caused cancer. Opposition at 99. This is simply wrong: Although cyanide does not cause cancer,
26

27 ⁸June 2002 DMR, Exhibit 258 to Cole Reply dec.; also Exhibit 11 to Thompson TDS dec,
28 filed October 3, 2005.

⁹August 2001 DMR, Exhibit 259 to Cole Reply dec., also Exhibit 5 to Thompson TDS
dec.

¹⁰July 2001 DMR, Exhibit 260 to Cole Reply dec., also Exhibit 4 to Thompson TDS dec.

¹¹Moran dec., ¶15, filed July 1, 2005 with Motion.

1 it is a potent toxin which harms human health and about which long-term studies have not been
2 conducted. Declaration of Dr. Robert Moran in Support of Reply Memorandum ("Moran Reply
3 dec."), attached, at ¶60. Thus, whether or not it is reasonable to fear that cyanide exposure will
4 lead to cancer, it is reasonable to fear cyanide exposure as a danger to one's health. Moran Reply
5 dec. ¶¶ 49, 55, 56, 57.

6 **2. There is a reasonable basis to fear TDS in the streams.**

7 Teck Cominco then asserts that since it has an *in-stream* TDS permit limit, and, it alleges,
8 it has not exceeded that permit limit "since long before this litigation was filed," and "this
9 standard has already been found to be fully protective of the environment, there simply is no
10 basis for the plaintiffs to assert that they have a reasonable fear of harm." Opposition at 99-100.
11 Teck Cominco's argument ignores three critical details: the TDS in its effluent is toxic, the
12 violations at issue here are the *end-of-the-pipe* permit violations, which are ongoing, and Teck
13 Cominco has violated the in-stream limits as well.

14 **a. TDS in the effluent is toxic.**

15 At the Red Dog Mine, TDS is the sum of numerous chemical constituents, including
16 forms of numerous metals and metal-like elements such as arsenic, antimony, mercury, together
17 with forms of cyanide such as thiocyanate, cyanate, and various metal-cyanide complexes.
18 Moran Reply dec. ¶26. It is misleading to refer to such wastes as a simple "calcium sulfate based
19 TDS" (Opposition at 3). Moran Reply dec. ¶26. Because of its toxic constituents in the Red Dog
20 effluent, simply because water samples comply with NPDES or other regulatory limits for TDS
21 content does not mean the TDS found in the water is benign or non-toxic. Moran Reply dec.
22 ¶27. Indeed, the TDS in Teck Cominco's effluent is causing between 50 and 100 percent of the
23 toxicity to aquatic organisms measured by Teck Cominco. As Teck Cominco's whole effluent
24 toxicity consultant Kevin Brix testified:

25 Q. Can you tell me, based on your studies of the Red Dog TIEs [toxicity identification
26 evaluations], what the toxicity in the effluent can be attributed to?

27 A. I cannot tell you all of it. I can tell you that approximately half of it, perhaps a little
28

1 bit more, is associated with TDS[.]¹²
 2 Teck Cominco's most recent DMRs report that TDS is responsible for up to 100 percent of the
 3 discharge's toxicity. Exhibit 191 to Declaration of Enoch Adams in Support of Reply
 4 Memorandum ("E. Adams Reply dec."), attached, at 3 (May 2005 DMR). Teck Cominco's TDS
 5 is toxic, and Adams's concern about the ongoing TDS violations is reasonable.

6 **b. The permit violations alleged in this suit are the end-of-pipe**
 7 **permit violations.**

8 Adams has alleged 1,244 TDS permit violations in this suit, all of them of the end-of-pipe
 9 permit limits. Revised Complaint at ¶¶ 68-77 [Docket 26]; Motion at 27-29. As Adams explains
 10 below in Section VI.C on TDS, these violations have continued after the date of the filing of this
 11 suit. Where the end-of-the-pipe permit violations continue, Teck Cominco's discharge is, by
 12 definition, not "fully protective of the environment," as Teck Cominco would have it (Opposition
 13 at 99-100), because it is illegal under the Clean Water Act.

14 **c. Teck Cominco has exceeded the 1500 mg/l in-stream limit as**
 15 **well.**

16 While the permit violations at issue here are for the end-of-pipe violations, Teck
 17 Cominco is also bound by its Compliance Orders by Consent to keep TDS below specified levels
 18 in the streams below the outfall. Teck Cominco points to its alleged compliance with the 1500
 19 mg/l level at Station 10 as "evidence" that Adams fear of TDS impacts are not reasonable.
 20 However, Adams has documented numerous violations of the 1500 mg/l limit. While the various
 21 violations of the Compliance Orders are detailed below in Section XV, the following statement is
 22 just one illustrative example taken from Teck Cominco's June 2002 DMR: "A sample collected
 23 on June 24, 2002 from Station 10 was analyzed to contain 1620 parts per million (ppm, mg/l)
 24 total dissolved solids (TDS)." Exhibit 258 to Cole Reply dec., also Exhibit 11 to Thompson
 25 TDS dec. Teck Cominco admits 12 violations of the Compliance Order limit (now its permit
 26 limit) at Station 10. Opposition at 32. Adams proves an additional 21 violations there in Section

27 ¹²Deposition of Kevin Brix, taken February 22, 2005 at Washington, D.C. (hereafter
 28 "Brix depo."), at 137:16-21; attached as Exhibit 262 to Cole Reply dec.

XV.F, below. Additionally, Teck Cominco's 2003 permit limits during grayling season, currently stayed by KRPC's appeal, limit TDS at Station 10 to 500 mg/l, a level it has also violated repeatedly. Section XV documents five violations of that Compliance Order parameter..

Thus, Teck Cominco has violated even the new in-stream permit limits, which it claims are in place to protect aquatic life. The Adams plaintiffs' fear of Teck Cominco's TDS violations is reasonable.

3. The caselaw Teck Cominco cites supports Adams here.

Teck Cominco cites just two cases in support of its "no injury" argument, *Laidlaw* and *Los Angeles v. Lyons*, 461 U.S. 95 (1983). Opposition at 98. These cases support Adams here. As the Supreme Court held in *Laidlaw*, distinguishing *Lyons* from a fact situation in *Laidlaw* very similar to the one here,

In the footnote from *Lyons* cited by the dissent, we noted that "the reasonableness of Lyons' fear is dependent upon the likelihood of a recurrence of the allegedly unlawful conduct," and that his "subjective apprehensions" that such a recurrence would even *take place* were not enough to support standing. 461 U.S. at 108, n. 8. Here, in contrast, it is undisputed that *Laidlaw*'s unlawful conduct – discharging pollutants in excess of permit limits – was occurring at the time the complaint was filed. Under *Lyons*, then, the only "subjective" issue here is "the reasonableness of [the] fear" that led the affiants to respond to that concededly ongoing conduct by refraining from use of the North Tyger River and surrounding areas.... we see nothing "improbable" about the proposition that a company's continuous and pervasive illegal discharges of pollutants into a river would cause nearby residents to curtail their recreational use of that waterway and would subject them to other economic and aesthetic harms. The proposition is entirely reasonable, the District Court found it was true in this case, and that is enough for injury in fact.

Laidlaw, 528 U.S. at 184-85. Here, the conduct is ongoing as well: Teck Cominco has violated both its TDS and cyanide permit limits since this case was filed. See Sections VI, VII and VIII below. As in *Laidlaw*, plaintiffs here have offered testimony that Teck Cominco's illegal pollutant discharges have caused them to alter their use and enjoyment of the environment.¹³ In *Laidlaw*, the Supreme Court found testimony nearly identical to that offered by Adams here to constitute injury in fact: "the affidavits and testimony presented by FOE in this case assert that *Laidlaw*'s discharges, and the affiant members' reasonable concerns about the effects of those

¹³E. Adams dec., ¶¶ 5-6; L. Adams dec., ¶ 4; J. Norton dec., ¶¶ 3-4; J. Swan dec., ¶¶ 3-4; A. Koenig dec., ¶¶ 3-4.

1 discharges, directly affected those affiants' recreational, aesthetic, and economic interests." *Id.* at
 2 183-84. Adams has demonstrated injury in fact.

3 **B. The injury suffered by Adams is fairly traceable to Teck Cominco's permit**
 4 **violations.**

5 The second element of the standing test, the "fairly traceable" requirement, "ensures that
 6 there is a genuine nexus between a plaintiff's injury and a defendant's alleged illegal conduct."
 7 *Gaston Copper*, 204 F.3d at 161. Strict proof of causation is not necessary to meet the threshold
 8 jurisdictional requirements of the Clean Water Act. *Ecological Rights Foundation*, 230 F.3d at
 9 1152. Plaintiffs need not "show to a scientific certainty that defendant's effluent . . . caused the
 10 precise harm suffered by the plaintiffs" or that the defendant's discharge is solely responsible for
 11 the harm suffered. *Natural Resources Defense Council v. Southwest Marine, Inc.*, 236 F.3d 985,
 12 995 (9th Cir. 2000) (hereafter "*Southwest Marine*"). Rather, plaintiffs "must merely show that a
 13 defendant discharges a pollutant that causes or contributes to the kinds of injuries alleged in the
 14 specific geographic area of concern," *id.* at 995. Here, Adams has shown just that.¹⁴

15 Adams' concerns about environmental contamination in this case satisfy what the Ninth
 16 Circuit identified in *Ecological Rights Foundation* as the main issue in the causation inquiry:
 17 they cannot be attributed to the actions of any third party who is not before the court. Aside from
 18 Teck Cominco's mining operation and port site, the area surrounding the Village of Kivalina is a
 19 pristine wilderness, and there are no other industries in the area.¹⁵ Teck Cominco is the only
 20 discharger of chemical waste into any tributary of the Wulik River,¹⁶ and by its own records it has
 21 violated its NPDES permits on thousands of occasions. All of the injuries claimed by Adams
 22 began after Teck Cominco began operating the mine and port sites, and all continued between
 23 1999 and 2003, the period during which the violations documented in this suit took place.

24 ¹⁴E. Adams dec., ¶¶ 5-6; L. Adams dec., ¶ 4; J. Norton dec., ¶¶ 3-4; J. Swan dec., ¶¶ 3-4;
 25 A. Koenig dec., ¶¶ 3-4.

26 ¹⁵E. Adams dec., ¶ 18.

27 ¹⁶*Id.*

1 Plaintiffs' concerns that their drinking water, hunting grounds and fishing grounds have been
2 contaminated by toxic chemicals can thus be fairly attributed to Teck Cominco's discharges, and
3 not to the action of a party not before the court. *See, e.g., Ecological Rights Foundation*, 230
4 F.3d at 1152.

5 Teck Cominco attacks Adams on the traceability prong, stating the plaintiffs must
6 establish "a fairly traceable connection between the plaintiff's injury and the complained-of
7 conduct of the defendant." Opposition at 100, quoting *Steel Company v. Citizens for a Better*
8 *Environment*, 523 U.S. 83, 103 (1998). Adams has done just that here. Teck Cominco also
9 relies on *Public Interest Research Group v. Powell Duffryn Terminals, Inc.*, 913 F.2d 64 (3^d Cir.
10 1990) (hereafter "*Powell Duffryn*"), which also supports Adams here. That case sets forth the
11 rule that

12 In order to demonstrate that they are more than "concerned bystanders," plaintiffs need
13 only show that there is a "substantial likelihood" that defendant's conduct caused
14 plaintiffs' harm.... In a Clean Water Act case, this likelihood may be established by
15 showing that a defendant has 1) discharged some pollutant in concentrations greater than
allowed by its permit 2) into a waterway in which the plaintiffs have an interest that is or
may be adversely affected by the pollutant and that 3) this pollutant causes or *contributes*
to the kinds of injuries alleged by the plaintiffs.

16 *Id.* at 72 (emphasis added). Here, plaintiffs have met all three *Powell Duffryn* tests: 1) Teck
17 Cominco has admitted it repeatedly violated its permits; 2) it is undisputed that Teck Cominco
18 discharges into tributaries of the Wulik on which plaintiffs rely for their subsistence hunting and
19 fishing and drinking water, and that the pollutants reach Kivalina; and 3) it is undisputed that the
20 pollutants are toxic to aquatic life and can cause injury to humans, and thus contribute to the
21 harm alleged here. Declaration of Ken Fucik in Support of Reply Memorandum ("Fucik Reply
22 dec."), attached, at ¶¶16, 8; Moran Reply dec. ¶¶27, 49, 55-57.

23 Teck Cominco makes three arguments in its traceability attack: first, that the plaintiffs
24 "refute any causal connection between alleged harms and the alleged violations," Opposition at
25 100; second, that the mere fact that Teck Cominco discharges upstream from Kivalina does not
26 establish causation, Opposition at 103; and third, that "plaintiffs have failed to show any
27 temporal connection between the alleged violations and the alleged harm." Opposition at 106.
28

1 None of these arguments have merit.

2 **1. Adams establishes a causal connection between the harms alleged and**
 3 **the violations.**

4 The Adams plaintiffs have provided specific testimony connecting their harms and Teck
 5 Cominco's violations of its permits. This is evident in each of the plaintiff's declarations filed
 6 with the motion. As Enoch Adams, Jr. testifies,

7 I used to obtain my drinking water from the Wulik River. I drank water from the Wulik
 8 River all my life until recently. *I have noticed changes in my drinking water that I*
 9 *attribute to Teck Cominco's illegal discharges into the Middle Fork Red Dog Creek, a*
 10 *tributary to the Wulik River. In particular, I found my drinking water tasted especially*
 11 *bad in the summer of 2002. I got tired of the changes in water quality and in 2002 began*
 12 *to haul my own water from the Kivalina River, about six miles away.*

13 *Because I know that Teck Cominco has been illegally discharging toxic chemicals*
 14 *upstream, I am concerned about the health risks associated with drinking water from the*
 15 *W[u]lik River.*

16 I have never seen fish that were discolored before the mine started discharging into
 17 Middle Fork Red Dog Creek. I worry about what will happen to my health if I eat this
 18 discolored fish. After the mine opened, I have to be very careful about what fish I take
 19 home to make sure I don't take home any fish that are discolored or have sores on them. I
 20 attribute these sores to the illegal discharges that are coming from the mine. I also have
 21 heard stories of deformed fish from other community members. *I attribute these changes*
 22 *in fish migration and availability to Teck Cominco's illegal discharges into Middle Fork*
 23 *Red Dog Creek.*

24 *[¶] Because of Teck Cominco's illegal discharges of chemicals into the Red Dog Creek, I*
 25 *am concerned about the health risks associated with eating contaminated fish.*

26 E. Adams dec., ¶¶5-6, 10-11 (emphasis added). Plaintiff Leroy Adams testifies similarly:

27 I get my drinking water from the Wulik River, but I filter and boil the water before I drink
 28 it. The filter reduced lead, zinc, and cadmium, but I have been thinking about getting a
 reverse osmosis system because *I am worried about the safety of drinking water from the*
Wulik River because of the mine's illegal discharges upstream.

Last fall, we got about twenty tubs, and other years, we have caught about fifty tubs. This
 is not nearly as much as we used to catch. I know that cadmium affects the survival of
 fish eggs. Ninety percent of the fish eggs used to hatch, now about fifty to sixty percent
 hatch, and I believe it is because of the toxic chemicals the mine is discharging. *I believe*
the mine is negatively affecting fish eggs because of what they are illegally releasing in
the water.

I also have seen some abnormalities in the fish such as bigger head size and bigger eggs.
 I liken it to an athlete taking steroids and getting bigger and bigger. *I think these changes*
are because of the chemicals in the water discharged illegally by the Red Dog mine.

[A]ll of these changes make me believe that *the illegal discharges from the mine are*

1 *poisoning the waters and the animals here. I cannot enjoy my hunting and fishing as*
 2 *much because I worry about the contamination of this beautiful area.*

3 L. Adams dec. ¶¶4, 7, 8, 17 (emphasis added). Plaintiff Andrew Koenig echoes this testimony:

4 I have been concerned about the health risks associated with drinking water from the
 5 Wulik River *ever since I found out about the mine's illegal discharges.* I cannot enjoy
 6 my drinking water as much because I worry that it is contaminated.

7 A. Koenig dec., ¶4 (emphasis added). Plaintiff Jerry Norton testifies similarly:

8 *Because I know that the Red Dog mine is illegally discharging toxic chemicals, I am*
 9 *concerned about the health risks associated with drinking water from the Wulik River.*

10 There used to be lots of fish in the Wulik River before the mine opened. I believe the
 11 number of fish in the Wulik River has decreased because of the chemicals discharged into
 12 the water at the mine site. The fish that are caught are much larger now than before the
 13 mine opened. *The fish are abnormally large and it concerns me that the fish have*
 14 *changed in size so much since the mine has been illegally discharging its chemicals.*

15 *Because of the illegal discharges from the Red Dog mine, I am concerned about the*
 16 *health risks associated with eating contaminated fish.* My uncle used to say that the fish
 17 will be the first ones to tell you there is something wrong with the water. Since we eat
 18 the fish and drink the water from the Wulik River, I worry that we will be affected by the
 19 pollution next.

20 Beluga whales used to come around the port site in the summer. Since the port site
 21 opened, the whales have moved further up the coast. *I think that the lack of beluga*
 22 *whales in the summer is because of the illegal discharges from Teck Cominco's port*
 23 *site.*¹⁷

24 All these changes I am noticing tell me that the discharges from the mine are
 25 contaminating this beautiful area here. I worry about this pollution when I am out
 26 hunting and fishing, and I cannot enjoy these activities like I did before.

27 J. Norton dec. ¶¶4, 7, 9, 13, 15 (emphasis added). Finally, plaintiff Joseph Swan testifies in a
 28 similar vein:

I used to get my drinking water from the Wulik River, but after my wife had open heart
 surgery, I stopped taking my drinking water from the Wulik River. *I have been worried*
about the safety of the water ever since I learned about the illegal discharges from the
Red Dog mine. For the last three years, all the water I use at home comes from the
 Kivalina River. I am concerned for those who still drink from the Wulik River in the
 village or when they are out hunting.

¹⁷This testimony directly refutes Teck Cominco's assertion that "where the plaintiffs
 complain that beluga whales now pass by the port further offshore, making them harder to hunt,
 they assert that this change in their migration pattern is due to noise at the port." Opposition at
 102.

1 Normally, we catch fish right above and below Ikalukrok creek, but my sons are not
 2 finding fish there now. Also, we used to find the fish lower in the river, and the fish
 3 stayed closer to the mouth. Last year when I fished, we had to go a lot further up the river
 4 to find them. In the spring of 2002, we did not catch enough fish to dry in June. *I believe*
these changes to the fish migration are because of the mine's permit violations. The
illegal discharges from the mine is the only thing I can think of that would change the
pattern of the fish.

5 The Alaska Department of Fish and Game told us the fish are contaminated and that the
 6 contamination goes into the liver. Fish and Game told us it is alright to eat the fish, just
 7 do not eat the liver. My wife ate a liver and got very sick. I am also concerned because
 8 we eat all of the fish, including the fish skin. Nowadays with the sores that are showing
 9 up on the fish, I do not want to eat the fish skin and I am worried that it will damage my
 10 health to eat the fish skin.

11 I am worried about eating fish that have been in Red Dog Creek. I have noticed that the
 12 fish have gotten big and fat and that the taste of the fish has changed. I have also noticed
 13 that the whitefish are getting very big. In my whole life, I have never seen such big
 14 whitefish or Dolly Varden. The heads of all the fish look smaller, but the body looks
 15 bigger than they used to look. *I believe that these changes in the fish are because of the*
 16 *mine's illegal discharges. I believe something in the water is making these changes*
 17 *occur.*¹⁸

18 Because of all these changes, I worry about contamination when I go fishing, and that
 19 makes it hard for me to enjoy my time on the river the way I did before.

20 J. Swan dec. ¶¶3, 7, 8, 10, 11.

21 In addition, Teck Cominco is failing to acknowledge the fact that its effluent has shown
 22 toxicity at extremely low levels in violation of its NPDES permit. Fucik Reply dec. ¶16. The
 23 discharge flows into waters that are used by local residents for recreation and fishing. Teck
 24 Cominco's Mark Thompson has testified that the Red Dog discharge travels to Station 1 on the
 25 Wulik River, where the citizens of Kivalina get their water. Thompson depo. at 189:15-190:9;
 26 Cole Reply dec. Exhibit 272. The pollutants discharged by Teck Cominco – TDS, cyanide,
 27 cadmium, among others – are toxic to aquatic life with the latter two having potential human
 28 health effects. This toxicity is measured by the WET test. As plaintiffs' expert Ken Fucik states,

Under such circumstances, it would be inadvisable for local residents to recreate or utilize
 these waters or eat fish without a complete knowledge of the causes of toxicity in the Red

¹⁸This testimony directly refutes Teck Cominco's assertion in its Opposition that when
 discussing the differences in fish in the Wulik, "they nowhere assert any causal connection to
 violative discharges, but instead only speculate that the cause must be 'chemicals and steroids' in
 the water." Opposition at 102.

1 Dog discharge and that these contaminants had been removed from their water supply. In
 2 demonstrating a toxic discharge in its WET tests, Teck Cominco had a permit obligation
 3 to identify the cause of the toxicity and to take steps to remove such toxicants. Not only
 4 has Teck Cominco failed to eliminate the toxicity but it has only been able to identify
 5 50% of the cause of the toxicity in their effluent. Teck Cominco's effluent is made up of
 6 potentially dozens of toxicants that can singly or in combination affect the environment
 7 and humans. In spite of the fact that Teck Cominco knew its problems with toxicity
 8 extended beyond regulated toxicants, it has not complied with the NPDES requirement to
 9 identify and remove the source of the problem.

10 Fucik Reply dec. ¶16; see also Moran Reply dec. ¶¶27, 29, 55, 57-58.

11 In the face of plaintiffs' testimony, Teck Cominco asserts that Adams "must present
 12 evidence showing that harms exist 'to a recognizable extent greater than when the discharges of
 13 the [defendant] are within the limits of its NPDES permit.'" Opposition at 100, citing *Sierra*
 14 *Club of Mississippi v. City of Jackson*, 136 F. Supp. 2d 620, 628 (S.D. Miss. 2001). Here,
 15 Adams has done so, although it need not, as *City of Jackson* is contrary to Ninth Circuit case law
 16 on this point. The Ninth Circuit, in *Ecological Rights Foundation*, states that the permit
 17 provisions of the CWA are "designed precisely to prevent the irreparable environmental
 18 degradation of our nation's water before it occurs" so that it "is not necessary for a plaintiff
 19 challenging violations of rules designed to reduce the *risk* of pollution to show the presence of
 20 *actual* pollution in order to obtain standing." 230 F.3d at 1152-53 (emphasis original). The
 21 Court went on to state that requiring plaintiffs to prove environmental harm "rather than an
 22 increased risk based on a violation of the statute, misunderstands the nature of environmental
 23 harm, and would undermine enforcement of the Clean Water Act." *Id.* at 1151. As *Ecological*
 24 *Rights Foundation* makes clear, Adams need not show actual harm. Moreover, Adams need not
 25 prove more than an increased risk of harm based on a violation of the statute, which it has done
 26 by showing Teck Cominco's discharges in violation of its permit. See also *Mumford Cove Ass'n*
 27 *v. Town of Groton*, 640 F. Supp. at 395:

28 Our Court of Appeals has recognized that enforcement of the Clean Water Act does not
 depend upon "establish[ing a] correlation between effluent discharges by particular
 sources and the quality of the body of water into which the effluent flow[s]." *Hooker*
Chemicals & Plastics Corporation v. Train, 537 F.2d 620, 623 (2d Cir. 1976) (footnote
 omitted). Accordingly, this court must reject any argument that the defendant cannot be
 found liable under the Clean Water Act absent proof of a direct causal link between the
 violations of its NPDES permit and the pollution of Fort Hill Brook and Mumford Cove.

1 While the Adams plaintiffs have also identified a variety of ways the mine has an impact
 2 on their environment that do not involve its illegal discharges, those observations do not discount
 3 their repeated testimony tying their harms to Teck Cominco's illegal discharges and other permit
 4 violations. Teck Cominco selectively takes portions from plaintiffs' depositions in 2003 in the
 5 KRPC case to try to discredit their testimony in 2005 in this case¹⁹; however, as the testimony
 6 excerpted above demonstrates, the Adams plaintiffs have more than established traceability
 7 between the harm they allege and Teck Cominco's illegal behavior.

8 **2. Teck Cominco admits its discharge reaches Kivalina.**

9 Teck Cominco next asserts that

10 plaintiffs want the court to merely assume that because the Middle Fork Red Dog Creek
 11 eventually flows into the Main Stem Red Dog Creek, and because the Main Stem Red
 12 Dog Creek eventually flows into Ikalukrok Creek, and because Ikalukrok Creek
 13 eventually flows into the Wulik River, that the allegedly violative discharges are
 necessarily traceable to Kivalina's drinking water or other uses of the Wulik River in or
 near Kivalina simply because they submitted a declaration that includes a conclusory
 assertion that water flowing downstream carries chemicals with it.

14 Opposition at 103. Teck Cominco complains that "as a matter of law, no such inference may be
 15 drawn where the plaintiffs have offered no actual proof of traceability." Opposition at 103, citing
 16 *Friends of the Earth v. Crown Central Petroleum Corp.*, 95 F.3d 358 (5th Cir. 1996). Teck
 17 Cominco ignores not only the law, but also the testimony of its own Senior Environmental
 18 Coordinator.

19 Under *Crown Central Petroleum*, in the Fifth Circuit courts need not "assume that an
 20 injury is fairly traceable to a defendant's conduct solely on the basis of the observation that water
 21 runs downstream." *Id.* at 362. Here, however, there is both expert testimony by Dr. Robert
 22 Moran, a mining hydrogeologist, that the chemicals discharged by the mine will actually travel

23
 24 ¹⁹Teck Cominco claims that plaintiffs "refute any suggestion that discharges in excess of
 25 permit levels" caused harm to the ugruk and the shrimp on which they feed, and states "Joe Swan
 26 asserts that the presence of lead and zinc – *neither of which are at issue in this litigation* – are the
 27 causal factors of any perceived population decrease[.]" Opposition at 102 (emphasis added).
 28 Teck Cominco omits the fact that one of the violations at issue at the Port is for total suspended
 solids, which *includes* lead and zinc.

1 downstream, and there is testimony by Teck Cominco's own Senior Environmental Coordinator
2 Mark Thompson to the identical effect, that TDS from the mine ends up in Kivalina:

3 Q. Have you looked at the loading of TDS?

4 A. I had looked at some loading several years ago. I haven't looked at anything recently.

5 Q. Tell me about what you found out several years ago.

6 A. I looked at the loading and the possible increase in TDS at Station 1, which is the
7 location where Kivalina acquires their drinking water, and I believe I determined we
8 contribute roughly 20 milligrams per liter TDS to that water from the mine, along those
9 lines. I don't recall the exact numbers.

10

11 Q. So some of your TDS is showing up down where Kivalina gets its water?

12 A. Absolutely.

13 Thompson depo. at 189:15-190:9 (emphasis added). The TDS limit in the 1998 permit is 196
14 mg/l. Opposition at 3. Teck Cominco routinely discharges over 3500 mg/l of TDS, almost 20
15 times the permitted amount. If Teck Cominco had abided by its permit and discharged only 196
16 mg/l of TDS at Outfall 001, it would markedly reduce the TDS it sent downstream to Kivalina.
17 Moran Reply dec. ¶59. The TDS levels at Kivalina are about 200 mg/l,²⁰ meaning that Teck
18 Cominco is contributing roughly 10 percent of the TDS load in Kivalina. This is TDS that Teck
19 Cominco itself has traced to the mine's discharge of TDS above its permit limit of 196 mg/l.

20 Mark Thompson also testified that cadmium discharged from the mine traveled
21 downstream to Kivalina: "You put a pound of cadmium in a stream, somewhere you're going to
22 have a pound of cadmium downstream eventually. It's not going anywhere." Thompson depo. at
23 231:13-17. As Dr. Moran concludes, "If Kivalina residents take drinking water from the Wulik
24 River, some contaminants discharged by the mine are likely to be in that water. It is reasonable
25 for the residents to fear the presence of these contaminants in their drinking water."²¹ The proof
26 of traceability is far from a conclusory allegation as Teck Cominco asserts, but is expert

27 ²⁰See, e.g., Exhibit 196 to E. Adams Reply dec., at page two (water quality results for
28 Kivalina, Station 1).

²¹Moran dec. ¶41.

1 testimony and the admission of Teck Cominco's own senior water quality personnel.

2 Teck Cominco points to water quality data, water quality studies, and natural causes to
3 argue that drinking water standards are not being exceeded in Kivalina. Opposition at 104-106.
4 However, Adams need not offer evidence of actual environmental harm to establish that the
5 plaintiff's injury is fairly traceable to the defendant. Because the permit provisions of the Clean
6 Water Act are prophylactic measures "designed precisely to prevent the irreparable
7 environmental degradation of the nation's water before it occurs," the Ninth Circuit in *Ecological*
8 *Rights Foundation* found that the plaintiffs' diminished enjoyment was fairly traceable to the
9 defendants' illegal discharges even where the injury stemmed solely from the plaintiffs'
10 knowledge of the permit violations, with no evidence of actual environmental harm. 230 F.3d at
11 1152-53. Indeed, the Court held, requiring plaintiffs to prove environmental harm "rather than
12 an increased risk based on a violation of the statute, misunderstands the nature of environmental
13 harm, and would undermine enforcement of the Clean Water Act." *Id.* at 1151. Here, the Adams
14 plaintiffs have an increased risk based on Teck Cominco's violations, making their harm
15 traceable to Teck Cominco. As the Ninth Circuit recognized, "it requires no attenuated chain of
16 conjecture" to find that a plaintiff's use and enjoyment of a waterway would be diminished by a
17 defendant's illegal discharge of pollutants. *Id.* at 1152.

18 **3. Adams has shown the temporal connection between the violations and**
19 **the harm alleged.**

20 Teck Cominco also asserts that "to the extent that alleged harms predate alleged
21 violations, traceability is simply a factual impossibility. Harms that arose prior to April 1999
22 cannot possibly be traced to violations that had not yet occurred." Opposition at 106. However,
23 the fact that plaintiffs were concerned about the harm from Teck Cominco's illegal discharges
24 *before* the time period of this suit does not make the harm from the discharges that took place
25 *during* the time period of this suit any less traceable to Teck Cominco. Teck Cominco's
26 assertion misses the big picture here: Teck Cominco's violations of its permits have been going
27 on for more than 15 years, and its discharges of high levels of TDS took place even before the
28

1 permit was modified in 1998 to regulate them. In addition, Adams has repeatedly made the
2 temporal connection between plaintiffs' harms and Teck Cominco's illegal discharges, as Teck
3 Cominco well knows.

4 **a. Teck Cominco violated its permits for more than a decade**
5 **before this litigation commenced.**

6 Prior to the time period of this suit, the United States took action against Teck Cominco
7 for repeated permit violations in *United States v. Cominco Alaska Incorporated*, A97-0267-
8 CV(JKS) (D. Ak., filed July 14, 1997). The allegations in the Complaint in that case sound
9 surprisingly familiar, as they parallel the allegations here:

10 Cominco repeatedly violated the effluent limits contained in the Mine Site Permit. The
11 discharge monitoring reports (DMRs) submitted by Cominco show that the effluent limits
12 were exceeded for zinc daily maximum, zinc monthly average, cadmium daily maximum,
13 cadmium monthly average and pH on numerous occasions from June 1990 through at
14 least June 1993.

15 Complaint, ¶25 (Exhibit 304 to Cole Reply dec.). This case resulted in a consent decree and a
16 substantial penalty against Cominco (now Teck Cominco) (Cole Reply dec. ¶110), but similar
17 violations continue into the time period of this suit. The fact that plaintiffs were concerned about
18 Teck Cominco's illegal discharges that predate the time period of this suit – 1999-2003 – does
19 not mean that their concern cannot continue into the present to include the violations alleged in
20 this suit. To read standing law differently would insulate Teck Cominco from all future
21 violations simply because plaintiffs were concerned about those same illegal discharges earlier.

22 *Easyriders Freedom F.I.G.H.T. v. Hannigan*, 92 F.3d 1486 (9th Cir. 1996), relied on by
23 Teck Cominco, is easily distinguished. The case involved motorcycle riders who preferred not to
24 wear helmets (not Clean Water Act plaintiffs), who had been pulled over for violating the helmet
25 law before a key case interpreting the law had been decided. *Id.* at 1495. Because their suit in
26 part challenged the vagueness of the determination of that key case, the Court found they had not
27 suffered any injury traceable to the case when they were pulled over before the case was decided.
28 *Id.* That is a far different situation from here, where plaintiffs have been harmed by similar
illegal discharges by Teck Cominco since at least 1990, but have sued to address those from

1 1999-2003. Their harm here is traceable to Teck Cominco's *ongoing* illegal conduct – the
2 conduct has not changed, and the harm and Adams's attendant concern has not changed either.

3 The only other case Teck Cominco cites, *Powell Duffryn*, 913 F.2d 64, also supports
4 Adams here, as discussed above in Section II.B on traceability. The fact that plaintiffs were
5 concerned about the harm from Teck Cominco's illegal discharges before the time period of this
6 suit does not make the harm from the discharges that took place during the time period of this
7 suit any less traceable to Teck Cominco.

8 **b. Teck Cominco discharged TDS at high levels even before the**
9 **1998 permit regulated TDS.**

10 Teck Cominco's argument also suffers from the logical fallacy that because the plaintiffs
11 feared Teck Cominco's TDS discharges into the river before the time period of this suit (1999-
12 2003) and when TDS was not regulated by the permit, that they cannot continue to fear those
13 discharges into the time period of the suit. This is obviously not the case, and the plaintiffs'
14 ongoing concern about the identical activity by Teck Cominco – concerns which may have begun
15 before the violations began in 1998 – do not make those concerns any less traceable to Teck
16 Cominco's illegal discharges. Teck Cominco has discharged high levels of TDS since it began
17 operation. TDS was not included in the original 1985 permit, and permit limitations for TDS
18 were imposed for the first time in the 1998 permit. Opposition at 2-3; Affidavit of James Kulas
19 (attached to Opposition), at ¶5; Kulas depo. at 90:8-15. In response to the new TDS limits, Teck
20 Cominco did not alter its technology in any way, but instead pursued a change in state regulations
21 and in its permit. Kulas depo. at 91-92. Thus, it was discharging the same levels of TDS before
22 the 1998 permit as after the 1998 permit. The plaintiffs concerns about the water quality before
23 the 1998 permit made that TDS discharge illegal are concerns over the same *behavior* –
24 discharge of TDS into the tributaries of the Wulik – that is the focus on this suit. Adams has
25 fairly traced plaintiffs' harms to Teck Cominco's illegal activity.

c. **The plaintiffs have repeatedly testified about the temporal connection between Teck Cominco's illegal discharges and the harms they experience.**

As Teck Cominco well knows – having taken all of the deposition testimony recounted below – the Adams plaintiffs have long made the temporal connection between the harms they witness and Teck Cominco's illegal discharges at the mine and port sites. To illustrate that plaintiffs trace their injuries to the mine's discharges over the time period of this suit, 1999-2003 – and to illustrate Teck Cominco's selective recitation of the facts in its Opposition – Adams here quotes extensively from the deposition testimony by plaintiffs. Plaintiff Jerry Norton testified in 2003 about one of the staple foods of Kivalina residents' diets, the *ugruk*:

Q... The *ugruk* and the shrimp, when did you first start having a harder time getting *ugruk* at the port?

A It's now. I mean, you know, it's now. Like about two, three years now.

Q About two or three years?

A Uh-huh.

Q Before that, you could always get *ugruk* at the port?

A Uh-huh.²²

Plaintiff Enoch Adams, Jr., testified about the change in taste of the water at Kivalina, and how he associated that with the permit violations reported by Teck Cominco around the same time:

[Q] Now, from your own perception, when have you noticed or been concerned about the taste of the water?

A In 1999, I believe, is when I stopped getting water from the Wulik River in the summertime. ...

Q... So you do not drink any water from the city of Kivalina tank?

A No.

Q And you haven't drank any water from the tanks since 1999?

²²Deposition of Jerry Norton, taken July 9, 2003 at Kivalina, Alaska, at 64:16-24 (Exhibit 263 to Cole Reply dec.).

1 A Yes.²³

2

3 A After finding out from the DMRs that there were exceedances that were way above
4 the permit limits, that we became concerned with the health of the river.

5 Q And when did you become aware of the DMRs reflecting exceedances?

6 A I believe it was 1999.

7 Q So is that about the same time that you felt the taste was objectionable?

8 A Yes.

9 Q And where did you see a copy of the DMRs, or how do you get the knowledge about
10 the DMRs?

11 A Copies are sent to the City and the IRA.

12 Q And you actually then read the DMRs?

13 A Yes.

14 Q And do you recall what exceedances were there that were of concern to you?

15 A The total dissolved solids were exceedingly high. I believe they were ten times over,
16 at least ten times over. I know it's 190, the permit limit was about 190, and in the DMRs
17 they were reporting 1500. These are parts per million.

18 Q And what is your understanding as far as what is TDS, what's in it?

19 A It's total dissolved solids. It could be the reagents that are used to separate the lead
20 and zinc from the ore.²⁴

21 Mr. Adams also testified about a recent shrimp kill that he associates with the port's discharges.

22 [Q] The shrimp kill, when did the shrimp kill happen?

23 A I believe it happened two years ago.

24 Q So that would be in 2001?

25 A Probably 2001.²⁵

26 Mr. Adams also mentioned having to travel further to find fish, and not finding as many fish as

27

28 ²³Deposition of Enoch Adams, taken July 8, 2003 at Kivalina, Alaska, at 45:12-16, 20-25
(Exhibit 264 to Cole Reply dec.).

²⁴*Id.* at 52:25-54:8.

²⁵*Id.* at 135:2-6.

1 usual, in the past several years:

2 [I]n the fall we do seining. On at least two occasions, I've had to go further up than I've
3 had to to find fish.

4 Q And when were those two occasions?

5 A Let's see. The first one was in 1999, and the other one was in 2000.²⁶

6

7 Q... So you're talking about every year since 1998 the numbers have diminished?

8 A Yes, have diminished in that area, the area we knew we would find them.²⁷

9 Plaintiff Leroy Adams echoed Enoch Adams' testimony about declines in fish populations:

10 Q... You state that you caught less fish last fall, in 2002, than in other years; is that
11 correct?

12 A That's correct.

13 Q 20 tubs versus 50 tubs?

14 A Yeah.²⁸

15 Each plaintiff has testified that he thinks these changes are a result of Teck Cominco's
16 discharges.²⁹

17 As Enoch Adams earlier summarized the causal link in his experience between the
18 declining food sources near Kivalina and the mine's illegal discharges,

19 Occurrences like the shrimp kill, the lesser number of fish each year, the harder time
20 finding ugruk, the total lack of beluga, these are all new to Kivalina in my experience.
21 Because the major change in our environment has been the opening of the mine, I

22 ²⁶*Id.* at 84:18-23.

23 ²⁷*Id.* at 106: 21-24.

24 ²⁸Deposition of Leroy Adams, taken July 9, 2003, at Kivalina, Alaska, at 19:17-21
(Exhibit 265 to Cole Reply dec.); *see also* Deposition of Andrew Koenig, taken July 9, 2003 at
25 Kivalina, Alaska, at 17:18-18:2 (less fish in last two years) (Exhibit 266 to Cole Reply dec.).

26 ²⁹Leroy Adams KRPC dec. , ¶¶15, 16, 19, Exhibit 276 to Cole Reply dec.; Andrew
27 Koenig KRPC dec. ¶¶ 17, 18, 19, Exhibit 277 to Cole Reply dec.; Jerry Norton KRPC dec. ¶¶15,
28 16, 18, 19, 20, Exhibit 278 to Cole Reply dec.; Joe Swan KRPC dec. ¶¶15, 17, 18, Exhibit 279 to
Cole Reply dec.; Enoch Adams KRPC dec. ¶¶13, 14, 19, 21, 22, 23, Exhibit 280 to Cole Reply
dec.

1 associate them with the mine. While these changes have been happening since the mine
 2 opened, I have noticed many of them occurring in the past five years as well. I believe
 these to be at least in part related to the violations of the mine's permit.³⁰

3 This considerable testimony linking Teck Cominco's violations with the changes Kivalina
 4 residents are experiencing in their water, fish and other resources is more than enough to
 5 establish causation. Adams thus meets the second prong of the Article III individual standing
 6 test.³¹

7 **C. The injuries suffered by Adams are redressable by this suit.**

8 The third and final element of the standing test, redressability, focuses on the plaintiff's
 9 injury and the judicial relief sought. On summary judgment, a plaintiff must establish that is
 10 "likely, as opposed to merely speculative, that the injury will be redressed by a favorable
 11 decision." *Laidlaw*, 528 U.S. at 181. Here, Adams seeks declaratory relief, injunctive relief,
 12 civil penalties, and costs. Revised Complaint at ¶¶ 3, 8, 9, prayer at ¶¶1-4. This Court has
 13 jurisdiction to issue injunctive relief under 33 U.S.C. § 1365(a)(2), to assess any appropriate civil
 14 penalties under § 1319(d), and to award costs and attorneys fees under § 1365(d). Each of the
 15 forms of relief sought will redress the harms alleged in the complaint.

16 In the face of this argument, Teck Cominco asserts that "plaintiffs have not shown that
 17 alleged injuries are redressable" because "they have provided no facts to suggest that any form of
 18 relief can or will redress the plaintiff's *[sic]* concerns about water quality." Opposition at 108.
 19 Teck Cominco further asserts that

20 Each of the plaintiffs admitted that full compliance by Teck Cominco with all permit
 21 requirements would not diminish their fears or the underlying pollution levels in the
 Wulik River over which this litigation is ostensibly concerned.

22 Opposition at 109. Thus, Teck Cominco concludes, "their admissions demonstrate that they

23
 24 ³⁰E. Adams dec. ¶15.

25 ³¹The testimony offered by Teck Cominco of other Kivalina residents such as Bert Adams
 26 or Austin Swan, or local fisher Phil Driver, is not relevant to the inquiry of *plaintiffs'* standing
 27 here. Whether or not other Kivalina residents with an economic relationship with Teck Cominco
 28 have experienced harm has not bearing on this case, as it is plaintiffs' experience and plaintiffs'
 injury which must meet Article III requirements.

1 cannot establish standing in that redressability is lacking.” Opposition at 109.

2 Teck Cominco’s argument has no merit. First, Adams need not show that the relief
3 sought here would redress the plaintiffs’ concerns about water quality, but whether or not the
4 relief sought here would remedy the *violations of the Clean Water Act and Teck Cominco’s*
5 *permits that plaintiffs alleged in this suit*. Second, plaintiffs provided ample facts as part of the
6 Motion for Partial Summary Judgment to indicate that injunctive relief, civil penalties and
7 attorneys fees would all redress the plaintiffs’ injuries. Third, Teck Cominco has misrepresented
8 the testimony by plaintiffs, testimony that indicates that the claims alleged in this suit are
9 redressable by this Court. Each argument is detailed below.

10 **1. The harm to plaintiffs – the violations alleged in this suit – are**
11 **redressable by this Court.**

12 To demonstrate redressability, Adams need not show that the relief sought here would
13 redress all of the plaintiffs’ concerns about water quality, as Teck Cominco asserts. The relief
14 sought here *would* remedy the violations of the Clean Water Act and Teck Cominco’s permits
15 alleged in this suit. An injunction to prohibit future violations, and civil penalties to both
16 recognize the significant past illegal behavior and deter future illegal actions, would certainly
17 redress the violations at issue in this suit. This is not speculative, it is the actual testimony of
18 plaintiffs.³²

19 Injunctive relief is commonly held to redress violations that are ongoing or capable of
20 repetition, as here. *See Gaston Copper*, 204 F.3d at 162 (finding redressability where plaintiffs
21 seeking injunctive relief allege “a continuing violation or the imminence of a future violation” of
22 the statute at issue”). Civil penalties likewise redress violations:

23 for a plaintiff who is injured or faces the threat of future injury due to illegal conduct
24 ongoing at the time of suit, a sanction that effectively abates that conduct and prevents its
25 recurrence provides a form of redress. Civil penalties can fit that description. To the
26 extent that they encourage defendants to discontinue current violations and deter them
27 from committing future ones, they afford redress to citizen plaintiffs who are injured or
28 threatened with injury as a consequence of ongoing unlawful conduct.

32E. Adams Reply dec., ¶¶2-3; *see also* Deposition of Andrew Koenig, May 27, 2005, at Kivalina, Alaska (“Koenig 2005 depo.”), at 15:4, 20:20-21, Exhibit 269 to Cole Reply dec.

1 *Laidlaw*, 528 U.S. at 185-186; *see also San Francisco Baykeeper v. Tosco Corp.*, 309 F.3d 1153,
 2 1159-60 (9th Cir. 2002). As the Supreme Court put it, “a defendant once hit in its pocketbook
 3 will surely think twice before polluting again.” *Laidlaw*, 528 U.S. at 186. This same reasoning
 4 makes the imposition of attorneys fees a deterrent as well. *Cf. Ecological Rights Foundation*,
 5 230 F.3d at 1153 (mootness of injunctive relief does not moot civil penalties and attorneys’ fees
 6 as they are “effective relief” from Clean Water Act violations).

7 **2. Injunctive relief, civil penalties and attorneys fees would all redress**
 8 **the plaintiffs’ injuries.**

9 In Adams’s Opening Brief, plaintiffs set forth at length the harms endured by the
 10 individual plaintiffs, harm which they trace to Teck Cominco’s illegal discharges. Motion at 6-
 11 15. This testimony, combined with the deposition testimony of plaintiffs,³³ amply demonstrates
 12 that the violations alleged here are redressable. Teck Cominco’s only legal authority – *Solinger*
 13 *v. A&M Records*, 586 F.2d 1304, 1309 (9th Circuit 1978) and *Alaska State Snowmobile Ass’n v.*
 14 *Babbitt*, 79 F. Supp. 2d 1116, 1127-28 (D. Ak. 1999) – simply stand for the proposition that
 15 plaintiffs’ allegations of injury must be non-conclusory; Adams does not disagree, and makes
 16 allegations that are detailed and specific. *Solinger* is an anti-trust case of little relevance here.
 17 586 F.2d at 1309. *Alaska State Snowmobile Ass’n* is easily distinguished: there, this Court, in
 18 analyzing the organizational capacity prong of the standing inquiry, found that the declarations
 19 offered by defendant-intervenors “allege in a conclusory fashion that the Park Service’s decision
 20 violates ANILCA, the Wilderness Act, the APA, and NEPA.” 79 F. Supp. 2d at 1127. This
 21 Court held that the “averments are conclusory, generalized statements which are insufficient to
 22 establish standing.” *Id.* The declarations and deposition excerpts offered here are qualitatively
 23 different from those described in *Alaska Snowmobile*: they are detailed, first-hand accounts of the

24
 25 ³³See Deposition of Jerry Norton, May 27, 2005 (“Norton 2005 depo.”), Exhibit 268 to
 26 Cole Reply dec.; Deposition of Andrew Koenig, May 27, 2005 (“Koenig 2005 depo.”), Exhibit
 27 269 to Cole Reply dec.; Deposition of Leroy Adams, May 6, 2005 (“L. Adams 2005 depo.”),
 28 Exhibit 270 to Cole Reply dec.; Deposition of Joseph Swan, May 4, 2005 (“Swan 2005 depo.”),
 Exhibit 267 tp Cole Reply dec.

1 harm plaintiffs are suffering as a result of Teck Cominco's illegal discharges.³⁴ Unlike,
 2 apparently, the declarations in *Alaska Snowmobile*, the testimony here is also explicit in
 3 addressing the redressability question, as detailed in the next section.

4 **3. Plaintiffs have repeatedly testified that their claims are redressable.**

5 Finally, Teck Cominco attempts, by a string cite to four of plaintiffs' 2003 depositions
 6 and one 2005 deposition, to argue that plaintiffs themselves have testified that their harms are not
 7 redressable. Opposition at 109. Teck Cominco takes plaintiffs' words out of context, and
 8 ignores reams of testimony – elicited by Teck Cominco's own lawyers at depositions in 2005 –
 9 that the lawsuit was brought to stop the Clean Water Act violations and that stopping such
 10 violations would redress the plaintiffs' injuries.

11 It is presumptuous (and patronizing) of Teck Cominco to assert that the relief that the
 12 Adams plaintiffs themselves deem appropriate and have requested in this suit – injunctive relief,
 13 civil penalties and attorneys fees, as specified by the Clean Water Act – would not redress their
 14 injuries. Nonetheless, this is the crux of Teck Cominco's argument: that giving Adams the relief
 15 it requests will not redress Adams's injury. This assertion is simply incorrect. Certainly, a great
 16 deal of the damage the mine is inflicting on the ecosystem near Kivalina would not be redressed
 17 through an injunction, through civil penalties, or attorneys fees. However, stopping the *illegal*
 18 pollution – the 2,309 violations at issue in this case – would redress the plaintiffs' injuries to the
 19 extent possible under the Clean Water Act. As lead plaintiff Enoch Adams testified,

20 The plaintiffs brought this case to stop Teck Cominco's permit violations. We know it
 21 will not end all the pollution in the Wulik River from Teck Cominco, but stopping the
 22 permit violations would be a good start. Stopping the illegal discharges that we allege in
 this lawsuit would stop some of the harm to the environment I have witnessed from Teck

23 ³⁴See, e.g., E. Adams dec., ¶¶ 5-6; L. Adams dec., ¶ 4; J. Norton dec., ¶¶ 3-4; J. Swan dec.,
 24 ¶¶ 3-4; A. Koenig dec., ¶¶ 3-4.

25 Adams has also suffered "informational injury" here with respect to the monitoring and
 26 reporting violations, as it has been deprived the information that Teck Cominco is required by
 27 statute to publicly disclose through its DMRs – accurate reporting of the actual discharges from
 28 the mine and port. E. Adams Reply dec., ¶3. Cf. *Alaska State Snowmobile Ass'n*, 79 F. Supp. 2d
 at 1128; *Federal Election Commission v. Akins*, 524 U.S. 11, 21 (1998).

1 Cominco's activities.³⁵

2 Further, contrary to Teck Cominco's assertions, plaintiffs are not just concerned about the Wulik
3 River as drinking water; they are concerned about their subsistence lifestyle, and they are
4 concerned with knowing what the mine is discharging into their environment. As Andrew
5 Koenig testifies, "If Teck Cominco abided by the permit limitations established by EPA, I would
6 feel more comfortable about hunting and fishing up the Wulik River."

7 Contrary to Teck Cominco's unsupported assertions, the actual testimony of plaintiffs
8 themselves makes clear that their injuries would be redressed by the injunctive relief and civil
9 penalties they request. Plaintiff Andrew Koenig was redeposed in 2005. Teck Cominco's
10 attorney, asking different questions, tried to get Mr. Koenig to say that plaintiffs' injuries could
11 not be redressed by the suit. However, as the excerpts below make clear, plaintiffs' concerns can
12 be redressed by this Court:

13 Q. And what do you expect to achieve by filing this lawsuit?

14 A. I expect to see that they would quit discharging to the river. If they would check their
15 discharge to different route **and stop the violations, that's what I'm concerned about.**

16 Q. If there were no more violations and they continued to still discharge to the Wulik
17 river, would that still cause you concern?

18 A. Well, yes. **If they quit violating the discharge, I might -- I believe that would
19 give me a little hope.**

20 Koenig 2005 depo. 8:14-25, Exhibit 269 to Cole Reply dec. A few minutes later, Teck
21 Cominco's attorney returned to a similar topic:

22 Q. ... But what I'm asking you, Andrew, here is what, if anything, that you saw as a
23 member of the subsistence committee since July 2003 caused you to believe that you
24 should be filing this lawsuit against Teck Cominco?

25 A. What made me concerned, why I want to continue with the lawsuit?

26 Q. Yes, please.

27 A. **I just want them to stop the violation, and if they would do that.** Otherwise,
28 gosh, you know -- you know, the violations that they have done, we did not know about
that.

³⁵E. Adams Reply dec. ¶¶2-3.

1 Koenig 2005 depo. at 14:21-15:8. Then again:

2 Q. What do you expect to achieve out of this lawsuit?

3 A. I just expect to -- **I just expect them to stop the violations**, or why don't they put
4 their drainage -- there is a place where they can do their drainage in the other creek
5 besides the river.

6 Koenig 2005 depo. at 20:18-23. Teck Cominco's attorney returned to the issue again:

7 Q. Oh, I'm asking you if there is anything else that you can think of that would help
8 address your concerns about the water that Teck Cominco could be doing now.

9 A. **Well, if they stopped their violations** and -- or if they move the wastewater to a
10 creek, wouldn't that count better? Wouldn't that make me feel better if they quit
11 discharging to our river?

12 Koenig 2005 depo. at 22:13-20.

13 Plaintiff Jerry Norton testified similarly in his 2005 deposition:

14 Q. How, then, do you think that this lawsuit will help, help resolve your concerns?

15 A. Well, **just stop the violations**.

16 Q. So if the violations stop, would that cause your concerns --

17 A. Yeah. Yes. **Just stop the violations**.

18 Q. Stop the violations, and then your concerns --

19 A. Yeah.

20 Q. -- will go away?

21 A. It won't go away because it's already in the river, and it won't go away until the mine
22 stops, but it will -- like -- like the elders said, it will take years for it to clean itself up
23 once the mine closes.

24 Norton 2005 depo. at 58:13-59:2, Exhibit 268 to Cole Reply dec. Jerry Norton hits on a key
25 point here, one that Teck Cominco attempts to use against plaintiffs -- that their concerns will
26 continue even if the illegal discharge ceases. This does not make the illegal discharges
27 unredressable, it just means the river may still be dirty even after the illegal discharge stops.

28 Leroy Adams addressed this point in his 2005 deposition:

Q. Well, do you think -- say, Red Dog wasn't discharging, would you still be concerned
about drinking water from the tank?

1 A. I would have to say yes.

2 Q. And why is that?

3 A. Because it takes the environment -- it doesn't clean itself off real quick like we desire
4 it to. It takes a period of time for it to clean up with the poisons that were discharged, for
them to be flushed out to the ocean. It will take time.

5 L. Adams 2005 depo. at 37:1-10, Exhibit 270 to Cole Reply dec. Plaintiffs' understanding and
6 experience of the damage Teck Cominco's illegal discharge has done to their environment is
7 more sophisticated and nuanced than Teck Cominco represents. Each plaintiff has testified that
8 he wants the illegal discharges that are the basis for this suit stopped -- making the injury here
9 redressable -- but the plaintiffs are also understandably wary about the long-term effects of
10 dumping millions of pounds of pollutants into the streams that feed their drinking water source
11 and which provide the habitat for their subsistence resources. Their concern about the long-term
12 effects of pollution does not mean that the relief requested here -- an injunction preventing further
13 illegal discharges, and penalties and attorneys fees which would deter future illegal behavior --
14 would not redress the injuries suffered by the plaintiffs. As Enoch Adams says, "I would feel
15 more comfortable hunting and fishing up the Wulik River if I knew that Teck Cominco was not
16 violating its permits. I would have a greater sense of comfort in using subsistence resources if
17 there were no violations. I would also have much more peace of mind if I knew that Teck
18 Cominco was properly monitoring its discharges and accurately reporting those results, as this
19 allows people in Kivalina to understand what is being discharged into their environment."³⁶

20 As the harms alleged here -- violations of the Clean Water Act -- are redressable, Adams
21 has met the third prong of standing requirements. As plaintiffs have suffered an injury in fact,
22 traceable to Teck Cominco's illegal discharges, and redressable through this suit, they have
23 standing and summary judgment on this point should be entered for Adams.

24 **III. THIS COURT HAS JURISDICTION AS THE VIOLATIONS ARE ONGOING**
25 **AND CAPABLE OF REPETITION.**

26 The Clean Water Act authorizes citizen suits against dischargers "alleged to be in

27 ³⁶E. Adams Reply dec. ¶3.
28

1 violation” of their permits. 33 U.S.C. § 1365(a)(1). The Supreme Court has held that federal
2 jurisdiction over such suits is invoked only where citizens can establish “ongoing violations” by
3 showing “a state of either continuous or intermittent violation – that is, a reasonable likelihood
4 that a past polluter will continue to pollute in the future.” *Gwaltney of Smithfield, Ltd. v.*
5 *Chesapeake Bay Found., Inc.*, 484 U.S. 49, 57 (1987) (hereafter “*Gwaltney*”).

6 Whether a violation is “ongoing” is to be determined as of the date the suit was filed. *Id.*
7 at 64-65. The Ninth Circuit, and every other Circuit to address the issue, has held that citizen-
8 plaintiffs may establish ongoing violations by defendants *either*: “(1) by proving violations that
9 continue on or after the date the complaint is filed, or (2) by adducing evidence from which a
10 reasonable trier of fact could find a continuing likelihood of a recurrence in intermittent or
11 sporadic violations.” *Sierra Club v. Union Oil Co.*, 853 F.2d 667, 671 (9th Cir. 1988) (hereafter
12 “*Sierra Club IP*”). Furthermore, violations “do not cease to be ongoing until the date when there
13 is *no real likelihood of repetition*.” *Id.* (emphasis original).

14 Here, Teck Cominco has admitted almost all of the violations alleged by Adams, but
15 asserts in each case that the violations are not ongoing or capable of repetition. Despite this
16 litigation posture, the reality is that Teck Cominco has violated its TDS, cyanide, WET,
17 monitoring and reporting and unpermitted discharge permit conditions since this suit was filed,
18 so all the violations in this motion are ongoing. Because the admissions and the proof of the
19 ongoing violations are closely connected, Adams addresses the ongoing nature of each set of
20 violations in the section below dedicated to that violation.

21 **IV. A NOTE ON DOCUMENTATION OF THE VIOLATIONS**

22 Adams’s case here is based entirely on the discharge monitoring reports (DMRs) and
23 other documents created by Teck Cominco, which Teck Cominco is required to file with the U.S.
24 EPA. Each of the violations alleged here is based on Teck Cominco’s own reporting of a test
25 value exceeding a permitted level in one of its DMRs, or on Teck Cominco’s reporting of some
26 other permit violation. Thus, Teck Cominco cannot genuinely dispute any of the material facts
27 on which Adams moves for summary judgment, as all facts were generated by Teck Cominco
28

1 itself.

2 Teck Cominco has separately moved to strike many of the exhibits Adams relied on in its
3 Partial Motion for Summary Judgment, asserting they were offered in violation of a discovery
4 stipulation and Order.³⁷ To cure any perceived defect in those earlier exhibits, Adams offered in
5 Opposition to that Motion authentication of each disputed DMR exhibit by Kivalina IRA Council
6 officials. See Declaration of Colleen Swan in Opposition to Motion to Strike (filed November 2,
7 2005) ("Swan Strike dec."), and Declaration of Jerry Norton in Opposition to Motion to Strike
8 (filed November 2, 2005) ("Norton Strike dec.") (also attached as Exhibits 274 and 275 to Cole
9 Reply dec.). Here, Adams offers the original DMR excerpts it offered in support of its Motion
10 for Partial Summary Judgment, with the requisite language from the discovery stipulation and
11 Order. See Cole Reply dec. ¶¶2-62, Exhibits 198-257. Thus, the DMR excerpts which
12 document each of Teck Cominco's violations alleged in the Summary Judgment Motion are
13 admissible here. As the documents are both independently authenticated and authenticated by
14 Teck Cominco itself under the stipulation and Order, there can be no dispute as to their
15 authenticity. (It is important to note for the record that there was never a *factual* dispute as to
16 these documents, simply a dispute as to whether or not they were appropriately before the Court;
17 that legal question can easily be resolved by the Court as part of the summary judgment process.)
18 The DMRs provide an excellent evidentiary foundation for summary judgment.

19 **A. The DMR excerpts are authenticated by Kivalina IRA Council officials.**

20 Adams has properly authenticated the DMR excerpts. The Kivalina IRA Council
21 officials, including plaintiff Jerry Norton, the president of the IRA Council, to whom Cominco
22 sends the DMRs every month. Norton Strike Dec. ¶3, Exhibit 275 to Cole Reply dec. President
23 Norton is thus in a perfect position to authenticate the DMR excerpts attached to the Motion and
24 to this Reply. Under Rule 901(b)(1), Mr. Norton's declaration is testimony of a witness with

25
26 ³⁷Teck Cominco is not prejudiced by the admission of the documents. Each of the
27 documents was produced by Teck Cominco itself and Teck Cominco is free to challenge the
28 accuracy of the documents as produced by Adams in its opposition and to produce a version of
the documents it deems accurate.

1 knowledge that a matter is what it is claimed to be. Fed. R. Evid. 901(b)(1). This satisfies the
 2 requirement of authentication because it is "sufficient to support a finding that the matter in
 3 question is what its proponent claims." Fed. R. Evid. 901(a); *see also* Fed. R. Evid. 901(b).

4 The other Kivalina IRA Council official is Tribal Administrator Colleen Swan, who is the
 5 records custodian for the IRA Council.³⁸ Swan Strike dec. ¶4, Exhibit 274 to Cole Reply dec.
 6 As records custodian, she was listed (by position) on Adams's witness list and she is also in a
 7 perfect position to authenticate the DMR excerpts attached to the Motion and to this Reply.
 8 Because Ms. Swan is the records custodian and her declaration does no more than authenticate
 9 the documents, Adams did not need to identify Ms. Swan separately and specifically. As records
 10 custodian, Ms. Swan is a witness with knowledge under Rule 901(b)(1), and may properly
 11 authenticate the documents in question.

12 Because Mr. Norton receives the DMRs from Teck Cominco and because Ms. Swan is
 13 the records custodian of them, their testimony is sufficient to support a finding that the
 14 documents in question are what Adams claims they are – Teck Cominco's DMRs.

15 **B. Plaintiffs' counsel authenticates the exhibits at issue.**

16 Each of the disputed documents is also re-authenticated here by Adams's counsel, Luke
 17 Cole. Each of the DMR excerpts is an admission by a party-opponent, Teck Cominco Alaska
 18 Incorporated, and thus is explicitly excluded from being hearsay by Federal Rules of Evidence
 19 Rule 801(d), which is titled, "Statements which are not hearsay." Each DMR excerpt offered fits
 20 Rule 801(d)(2)'s definition of a statement which is not hearsay on at least four different grounds:
 21 each DMR

22 statement is offered against a party and is (A) the party's own statement, in either an
 23 individual or representative capacity or (B) a statement of which the party has manifested
 24 an adoption or belief in its truth, or (C) a statement by a person authorized by the party to

25 ³⁸Adams identified "Any and all witnesses and records custodians necessary for
 26 authentication of documents" in plaintiffs' Final Witness List, at ¶15, p. 2 (filed January 10,
 27 2005). As Colleen Swan testifies, "I supervise the Tribal Office where the DMRs are stored. I
 28 am the records custodian for such Tribal records." Swan Strike dec. ¶4, Exhibit 274; *see also*
 Norton Strike dec. ¶4, Exhibit 275.

1 make a statement concerning the subject, or (D) a statement by the party's agent or
 2 servant concerning a matter within the scope of the agency or employment, made during
 the existence of the relationship[.]

3 Here, the DMR excerpts are, without question, Teck Cominco's own statements. It is required
 4 by law to make these statements each month. Mine Site Permit Condition II.C, Exhibit 71 to
 5 Cole dec. at 36; 40 C.F.R. §122.41(l)(4)(i). Second, Teck Cominco has "manifested an adoption
 6 or belief in its truth," by signing the DMR under penalty of law.³⁹ Third, the person signing the
 7 DMR under penalty of law is authorized by Teck Cominco to make the statement.⁴⁰ Finally, it is
 8 a statement by the party's agent – the particular employee preparing the DMR – in the scope of
 9 employment.⁴¹ There is no requirement that the original copy or duplicate of the document be
 10 presented in full, as long as an original or duplicate is provided. Further, there is no requirement
 11 that the exhibits cannot be excerpts of larger documents. *See* Fed. R. Evid. 1001, 1002, 1003.
 12 The DMRs are not hearsay.

13 The DMRs also fall under the "business records" exception to the hearsay rule; they are
 14 "records of regularly conducted activity." *See* Fed. R. Evid. 803(6). The exception applies if the
 15 documents were made at or near the time from information transmitted by a person with
 16 knowledge, were kept in the course of a regularly conducted business activity, and if it was the
 17 regular practice of the business to make the document, record, or data compilation, all as shown
 18 by the testimony of the custodian or other qualified witness. *Id.* Here, Teck Cominco creates the

19 _____
 20 ³⁹The language Teck Cominco certifies each month includes the following:

21 I certify under penalty of law that this document and all attachments were prepared under
 22 my direction or supervision.... Based on my inquiries of the person or persons who
 23 manage the system, or those persons directly responsible for gathering the information,
 the information submitted is, to the best of my knowledge and belief, true, accurate and
 24 complete.

25 *See, e.g.,* Exhibit 258 to Cole Reply dec.; Exhibit 11 to Thompson TDS dec. (June 2002 DMR).

26 ⁴⁰*See* Deposition of Mark Thompson ("Thompson depo."), 31:13-17, Exhibit 272 to Cole
 Reply dec.; Deposition of James Kulas 31:6-7, 33:11-12, Exhibit 273 to Cole Reply dec.

27 ⁴¹*See* Thompson depo., at 31:22-25, Exhibit 272 to Cole Reply dec.
 28

DMRs monthly, they are certified by Teck Cominco staff (a "person with knowledge"),⁴² and sent to EPA and other government agencies such as the Kivalina IRA Council.⁴³ The DMRs are kept by the Kivalina IRA Council in the course of the Council's regular activities, and it was the regular practice of the Council to keep such records.⁴⁴ Therefore, even were the DMRs hearsay, which they are not, they are admissible under an exception to the hearsay rule.

C. The DMR excerpts are authenticated by Teck Cominco itself.

In the Cole Reply dec., Adams has set forth the full text of the discovery stipulation and Order that pertains to each of the documents used in this Reply to prove Teck Cominco's violations. Teck Cominco has authenticated each document through that stipulation and Order, and its earlier discovery responses, and the Cole Reply dec. contains all of the conditions Teck Cominco attached to each document. As the documents are offered in full compliance with the stipulation and Order, they are admissible here.

V. TECK COMINCO CANNOT IMPEACH ITS OWN DMRS.

Teck Cominco's central strategy with respect to its cyanide, WET and some TDS violations is to claim that its revised DMRs do not demonstrate any violations. Opposition 40-41, 50-51, 54-55, 57-58, 67-68. Teck Cominco's assertions are legally and factually incorrect. Because the same legal argument pertains to Teck Cominco's DMR revisions with respect to cyanide, WET and TDS claims, Adams addresses that legal argument here.⁴⁵

Teck Cominco's DMR revisions – many years after the original DMRs were filed – are a post-complaint attempt to deny its own earlier admissions. As such, they are an attack on its own laboratory results and earlier DMR reporting, a form of impeachment expressly disallowed in this

⁴²Thompson depo., at 31:13-17.

⁴³Swan Strike dec. ¶3.

⁴⁴Norton Strike dec. ¶¶3-4, Swan Strike dec. ¶4.

⁴⁵While there are no genuine issues of material fact in dispute, Adams does address several factual inaccuracies in Teck Cominco's argument in the individual sections on cyanide, WET and TDS below.

1 Circuit and by this Court in a previous Order.

2 **A. The Ninth Circuit does not allow defendants to impeach their DMRs.**

3 In the Ninth Circuit, a discharger is not allowed to escape liability by impeaching its own
4 DMRs during litigation. *Sierra Club I*, 813 F.2d at 1492. The NPDES program “fundamentally
5 relies on self-monitoring.” *Id.* at 1491. Allowing the self-monitoring report to be “prima facie
6 rather than conclusive evidence of an exceedence of a permit limitation” would undermine the
7 purposes of the Clean Water Act by creating “considerable risk [for citizen groups] whenever
8 they initiated a citizen enforcement action” and “rewarding permittees for sloppy laboratory
9 practices.” *Id.* at 1492. As the *Sierra Club I* Court explicitly stated, “We conclude that when a
10 permittee’s reports indicate that the permittee has exceeded permit limitations, the permittee may
11 not impeach its own reports by showing sampling error.” *Id.* By revising its DMRs after the
12 filing of the KRPC litigation and this litigation, Teck Cominco cannot wipe away its pre-
13 complaint reports of violations.

14 As a Court explained in *Student Pub. Interest Research v. Georgia-Pacific Corp.*, 615 F.
15 Supp. 1419, 1429 (D.N.J. 1985),

16 It is well established that records required to be kept by law, such as DMRs, may be
17 deemed to be admissions for purposes of establishing civil liability. [citation omitted]
18 Such a practice has been approved for reports kept pursuant to the Clean Water Act.
United States v. Ward, 448 U.S. 242, 254 [] (1980). Consequently, there can be no
question that the data disclosed in defendant’s DMRs may be accepted as true.

19 The Ninth Circuit has held that to allow a defendant discharger to impeach its own self-
20 monitoring reports “would be sanctioning countless additional hours of NPDES litigation and
21 creating new, complicated factual questions for district courts to resolve.” *Sierra Club I*, 813
22 F.2d at 1492. As the Court in *Save Our Bays & Beaches v. City and County of Honolulu*, 904 F.
23 Supp. 1098 (D. Haw. 1994) pointed out: “Because these reports are submitted under penalty of
24 perjury, they constitute admissions of noncompliance which bind the defendant in this
25 proceeding.” *Id.* at 1138. Accordingly, courts have consistently found that self-monitoring
26 reports “are ‘virtually unassailable.’” *United States v. Aluminum Co. of America*, 824 F. Supp.
27 640, 648 (E.D. Tex. 1993).

28

1 In response to the earlier KRPC litigation and this litigation, Teck Cominco made a
2 wholesale set of revisions to its DMRs in 2003 and again in 2005, often "revising" data that had
3 been submitted to EPA more than five years earlier. Cole Reply dec. ¶84. These post-complaint
4 "amendments" are exactly the type of DMR impeachment the Ninth Circuit forbids, as this Court
5 determined in an earlier Order.

6 The revisions are perhaps most brazen in the cyanide context. On May 19, 2005 – long
7 after the close of document discovery in this case – Teck Cominco amended 15 of its DMRs,
8 from June 1999 to September 2002, to show a different monthly average cyanide number in the
9 DMR's table. Thompson Cyanide dec. ¶¶24-25. Teck Cominco revised 15 out of the 16 DMRs
10 that Adams alleged demonstrated a monthly cyanide violation. Cole Reply dec. ¶85. It did not
11 revise any other DMRs at this time except those which demonstrated cyanide monthly violations.
12 Cole Reply dec. ¶86. In late May 2005, after the document discovery cut-off, as Adams was
13 finishing preparing its summary judgment motion, Teck Cominco sent it 15 new revised DMRs,
14 and subsequently refused to stipulate to the use of the 15 earlier DMRs which it had
15 authenticated in the KRPC litigation. Cole Reply dec. ¶87. Because of an earlier oral agreement
16 between the parties to honor the discovery in the KRPC litigation, Adams had not "re-
17 authenticated" these 15 DMRs in this litigation. Cole Reply dec. ¶88.

18 In its Opposition, Teck Cominco states that it has "been employing both the Total and the
19 WAD [cyanide] methods since before 1998" and that thus it can "demonstrate that the actual
20 Total cyanide tests performed were inaccurate." Opposition at 57. It thus argues that *Sierra*
21 *Club I* should be distinguished because the concern there "that a citizen plaintiff should not bear
22 the risk a defendant might attempt to impeach its DMRs after the citizens suit is filed does not
23 apply here." Opposition at 58. According to Teck Cominco, this is so because "plaintiffs well-
24 knew before they had filed their complaint that Teck Cominco disavowed the Total Method and
25 any analytical results using that test during the 1999-2003 time period, and that Teck Cominco's
26 9 ug/l IML was the only enforceable monthly average limit in the permit." Opposition at 58.
27 This argument fails on two grounds. First, as discussed in more detail below in Section VIII, if
28

1 Teck Cominco did not appeal a provision of its 1998 permit when it had that opportunity, it
 2 cannot later challenge it in an enforcement action, exactly what it is attempting to do here.⁴⁶ 33
 3 U.S.C. §1369(b)(2). Whether or not Teck Cominco “disavowed the Total Method” is irrelevant,
 4 as it did not appeal the permit condition requiring the Total Method when that condition was
 5 imposed in 1998. Cole Reply dec. ¶98. As the Third Circuit has held, “By failing to challenge a
 6 permit in an agency proceeding, [Teck Cominco] has lost ‘forever the right to do so, even though
 7 that action might eventually result in the imposition of severe civil or criminal penalties.’”
 8 *Powell Duffryn*, 913 F.2d at 78, quoting *Texas Mun. Power Agency v. EPA*, 836 F.2d 1482,
 9 1484-85 (5th Cir. 1988). Teck Cominco is bound by the Total cyanide method, whether or not it
 10 has “disavowed” it, and thus Adams has the right to enforce that section of the permit without
 11 facing Teck Cominco’s attempts to discredit the permit condition itself. 33 U.S.C. §1369(b)(2).

12 Second, this situation is identical to *Sierra Club I* because Teck Cominco amended its
 13 DMRs on cyanide on May 19, 2005, well after this suit was filed in March 2004. Teck
 14 Cominco’s assertion that the concern that Adams would “bear the risk a defendant might attempt
 15 to impeach its DMRs after the citizens suit is filed does not apply here” is demonstrably false.
 16 Adams, proceeding using Teck Cominco’s certified DMRs in sending a 60-day notice letter and
 17 filing suit, has borne the risk, and Teck Cominco’s post-complaint amendment of its DMRs to
 18 sanitize them of 15 of the 16 previously reported monthly cyanide violations is exactly the type of
 19 litigation behavior prohibited by *Sierra Club I*. 813 F.2d at 1492.

20 **B. This Court has held, in this case, that Teck Cominco may not impeach its**
 21 **DMRs through revisions.**

22 In its October 28, 2005 “Order from Chambers [Re: Motions at Dockets 41 and 52]”

24 ⁴⁶Teck Cominco complains that “the problem was the lack of an EPA analytical method
 25 to test for free cyanide, the unreliability of the Total Method when used to analyze complex
 26 effluents such as at Red Dog, and the lack of EPA guidance on how to report analytical results
 27 below the MDL or IML. None of these problems were created by Teck Cominco.” Opposition
 28 at 58. On the contrary: If Teck Cominco believed these to be problems with the permit
 condition, it could have appealed that permit condition. It did not. It cannot now be heard to
 complain; it has created this “problem” for itself. 33 U.S.C. § 1369(b)(2).

1 [Docket 104], this Court addressed Teck Cominco's argument that its revised DMR insulated it
2 from an alleged cadmium violation. Teck Cominco attempted to distinguish the language in
3 *Sierra Club I* from the situation in this case, where Teck Cominco impeached its DMRs by
4 amending them, rather than simply attacking them in litigation. Teck Cominco had moved for
5 summary judgment on a June 13, 2000 cadmium violation that it had "cleaned up" by revising its
6 DMR years after the fact. This Court held,

7 Teck's arguments for distinguishing *Sierra Club* are not persuasive. In essence, they boil
8 down to the proposition that Teck does not seek to use sampling error as a defense but
9 rather to use the "correct" DMR to show there was no violation. Such an approach still
10 falls within the reach of the *Sierra Club* rationale. First, litigating over which of two
11 reports is the "correct" one encourages additional hours of litigation. In a related way,
12 providing Adams' counsel with a second "correct" report on March 7, 2003, did not
13 reduce plaintiff's litigation risk, unless one first posits that the second report must
14 necessarily be the correct one. Third, while it may be that the "sloppy" lab work here was
15 that of CT&E, not Teck or Columbia, CT&E was the contractor chosen by Teck to
16 analyze samples for reporting purposes, and so it is not unfair to require Teck to bear the
17 consequences of CT&E's presumed error. Finally, it may be noted that there is a
18 sampling error issue inherent even in the "corrected" DMR, because it recited lab results
19 from CT&E which would show a violation unless they are discredited as erroneous.
20 Teck's motion for summary judgment on the June 13, 2000 cadmium claim lacks merit.
21 Application of the rationale in *Sierra Club* to the facts shows that Adams is entitled as a
22 matter of law to a determination that there was a cadmium violation on June 13, 2000.

23 Order at 10. Teck Cominco cannot now succeed in making the same argument for its other DMR
24 revisions.

25 The specific facts of each DMR revision are discussed below.

26 **VI. THERE ARE NO DISPUTED ISSUES OF MATERIAL FACT.**

27 Teck Cominco does not contest any of the relevant facts as set forth in Adams's
28 "Statement of Relevant Facts," Motion at 20-25, or in its Separate Statement of Undisputed Facts
("SSUF") filed concurrently. Teck Cominco does dispute the admissibility of some of Adams's
exhibits, as discussed above in Section III, but this dispute raises only a legal question as to
whether or not the exhibits are admissible, not a factual question precluding summary judgment.
As all of the documents are admissible (see Section IV, above), there are no disputed material
facts.

While Adams disagrees strongly with many of the characterizations of the facts in Teck

1 Cominco's Opposition, and offers the Declarations of Dr. Robert Moran, Ken Fucik and
2 Randolph Fischer as rebuttal to many of those claims, this disagreement does not raise issues of
3 *material* fact. The material facts here are the permit violations, and those Teck Cominco has
4 conceded in its discharge monitoring reports. For the Court's own understanding of the concepts
5 of total dissolved solids, cyanide and whole effluent toxicity, as well as the hydrogeology of
6 mining, Adams commends the declarations of Dr. Moran and Mssrs. Fucik and Fischer to the
7 Court.

8 Teck Cominco has regularly violated and continues to violate its permits, as evidenced by
9 the self-monitoring reports Teck Cominco has itself prepared and submitted to EPA. In the
10 following sections, Adams proves the 1,926 violations of the mine and port permits. As noted in
11 the Motion, these 1,926 violations are a subset of the 2,309 violations alleged in this suit,⁴⁷ which
12 are in turn a subset of the more than 4,080 violations admitted by Teck Cominco in its DMRs,
13 and documented by Adams.

14 The Mine Site violations at issue in this Motion include 1,244 violations of Teck
15 Cominco's TDS permit limits, 434 violations of its cyanide permit limits, 212 whole effluent
16 toxicity violations, three unpermitted discharges to the tundra, and five additional monitoring and
17 reporting violations, for a total of 1,898 Mine Site violations. In its Answer, Teck Cominco has
18 admitted to the following 746 violations to its mine site permit: 108 violations of the TDS daily
19 maximum limit, 603 violations of the TDS monthly average discharge limit, one WET daily and
20 31 WET monthly violations, and three unpermitted discharges to the tundra. As there is no
21 disputed issues of material fact with regards to the admitted violations, summary judgment
22 should be entered for Adams. In the previous KRPC litigation, Teck Cominco admitted to the
23 following 349 violations: an additional 329 violations of the TDS daily maximum limit, an
24

25 ⁴⁷The remaining violations are the subject of two separate cross-motions for summary
26 judgment: the 40 cadmium claims and the 356 monitoring and reporting claims (filed May 27,
27 2005). This Court has decided that there were 40 violations of the cadmium permit limits, but
28 has deferred until trial the issue of whether or not the violations are ongoing or capable of
repetition. Order of October 28, 2005 [Docket 104].

1 additional 19 violations of the TDS monthly average discharge limit, and one daily WET testing
 2 permit violation. Teck Cominco cannot reasonably dispute the 339 Mine Site permit violations
 3 that it has already admitted to this Court in the earlier KRPC litigation. Therefore, this Court
 4 should enter summary judgment for Adams on these violations as well. [Further, there are two
 5 additional Port Site violations that Adams proves here.]

6 In addition to the 1,095 violations that Teck Cominco has admitted to in this Court,
 7 Adams has documented 778 violations that Teck Cominco has conceded to EPA in its letters and
 8 monthly Discharge Monitoring Reports. Teck Cominco's representatives are required to certify
 9 the accuracy of such reports under penalty of law. Therefore, there is no disputed issue of
 10 material fact with regard to these violations and summary judgment should be entered for
 11 Adams. As the Ninth Circuit instructs, a Clean Water Act "self-monitoring report is to be
 12 considered . . . conclusive evidence of an exceedance of a permit limitation." *Sierra Club I*, 813
 13 F.2d at 1492. Each of these violations are proven, below.

14 **VI. THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR ADAMS ON**
 15 **THE 618 VIOLATIONS OF THE TOTAL DISSOLVED SOLIDS DAILY**
 16 **MAXIMUM PERMIT LIMIT AND THE 618 VIOLATIONS OF THE TDS**
 17 **MONTHLY AVERAGE PERMIT LIMIT.**

18 Because Teck Cominco addresses its daily and monthly TDS permit violations with one
 19 set of arguments, Adams here combines its discussion of the 618 daily and 618 monthly TDS
 20 permit violations, all of which Teck Cominco admits.⁴⁸

21 The mine site permit condition I(A)(1) for total dissolved solids ("TDS") in place during
 22 the time period covered by this suit (March 1999 - March 2004) specifies a daily maximum
 23 discharge of 196 milligrams per liter (mg/l). Although the permit limit is clear and was not
 24 changed between its issuance in July 1998 and August 2003, Teck Cominco never complied with
 25 this permit condition – Teck Cominco violated this permit condition each and every day it
 26 discharged during the relevant time period. Teck Cominco has taken no steps to comply with the

27 ⁴⁸Teck Cominco correctly points out that Adams did not allege the daily or monthly
 28 violations in May 1999 in its Complaint, and thus Adams withdraws the four daily and four
 monthly violations from May 1999.

1 permit condition, either. See Fischer Reply dec. ¶¶ 35-41. Teck Cominco itself admits that "the
2 method used by Teck Cominco of adding low TDS waste stream water to the treated effluent
3 prior to discharge has not changed since the EPA first issued an end of pipe limit." Opposition at
4 29.

5 In its Answer, Teck Cominco admits to 108 violations of the maximum daily TDS
6 discharge. Answer ¶70. In addition to the 108 violations admitted in this litigation, Teck
7 Cominco admitted to 329 violations in the KRPC litigation and an additional 181 violations to
8 the U.S. EPA, for a total of 618 violations of the daily maximum discharge of TDS.⁴⁹ These
9 violations were ongoing after March 8, 2004, the date this suit was filed. Exhibits 84, 85 to Cole
10 dec.

11
12 ⁴⁹Teck Cominco violated the daily maximum TDS permit limitation on the following
13 dates: June 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26,
14 27, 28, 29, and 30; July 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22,
15 23, 24, 25, 26, 27, 28, 29, 30, and 31; August 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16,
16 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31; September 1, 2, 3, 4, 5, 6, 7, 8, 9, 10,
17 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, and 30; October 1, 2, 3,
18 4, 5, 6, 7, 8, 9, 10, 11, and 12, 1999; May 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31; June 1, 2, 3,
19 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, and 30;
20 July 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27,
21 28, 29, 30, and 31; August 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21,
22 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31; September 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15,
23 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, and 30; October 1, 2, 3, 4, 5, 6, and 7, 2000;
24 May 31; June 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25,
25 26, 27, 28, 29, and 30; July 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21,
26 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31; August 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15,
27 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31; September 1, 6, 13, 14, 15, 16,
28 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, and 30; October 1, 2, 3, 4, 5, 6, 7, 8, 9, and 10,
2001; May 26, 27, 28, 29, 30, 31; June 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,
19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, and 30; July 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14,
15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31; August 1, 2, 3, 4, 5, 6, 7, 8,
9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31;
September 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26,
27, 28, 29, and 30; October 1, 2, 3, 4, 5 and 6, 2002; May 9, 10, 11, 12, 13, 14, 15, 25, 26, 27, 29,
30 and 31; June 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24,
25, 26, 27, 28, 29, and 30; July 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20,
21, 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31; August 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, and
14, 2003.

1 Mine site permit Condition I(A)(1) for TDS specifies a monthly average discharge limit
 2 of 170 mg/l per day. SSUF, ¶27. Teck Cominco admitted in its Answer that it violated the
 3 monthly TDS limits in the following months: June 1999, August 1999, September 1999, May
 4 2000, June 2000, July 2000, August 2000, September 2000, June 2001, July 2001, August 2001,
 5 September 2001, October 2001, May 2002, June 2002, July 2002, August 2002, September 2002,
 6 October 2002, May 2003, June 2003, July 2003, and August 2003. Answer ¶73. Further, Teck
 7 Cominco conceded in its answer in the KRPC litigation that it violated the TDS monthly average
 8 discharge limit in October 1999, October 2000, and May 2001. Therefore, Teck Cominco was in
 9 violation every month that it discharged through August 2003.⁵⁰

10 Violations of a monthly average limit mean that the permit was violated on each day the
 11 facility discharged in that month. *Chesapeake Bay Foundation, Inc. v. Gwaltney of Smithfield*,

12
 13 ⁵⁰Teck Cominco violated the monthly average permit limit on the following days: June 1,
 14 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29,
 15 and 30; July 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25,
 16 26, 27, 28, 29, 30, and 31; August 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19,
 17 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31; September 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13,
 18 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, and 30; October 1, 2, 3, 4, 5, 6, 7, 8,
 19 9, 10, 11, and 12, 1999; May 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31; June 1, 2, 3, 4, 5, 6, 7, 8,
 20 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, and 30; July 1, 2, 3,
 21 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, and
 22 31; August 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26,
 23 27, 28, 29, 30, and 31; September 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20,
 24 21, 22, 23, 24, 25, 26, 27, 28, 29, and 30; October 1, 2, 3, 4, 5, 6, and 7, 2000; May 31; June 1, 2,
 25 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, and
 26 30; July 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26,
 27 27, 28, 29, 30, and 31; August 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20,
 28 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31; September 1, 6, 13, 14, 15, 16, 17, 18, 19, 20, 21,
 22 22, 23, 24, 25, 26, 27, 28, 29, and 30; October 1, 2, 3, 4, 5, 6, 7, 8, 9, and 10, 2001; May 26, 27,
 23 28, 29, 30, 31; June 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23,
 24 24, 25, 26, 27, 28, 29, and 30; July 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19,
 25 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31; August 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13,
 26 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31; September 1, 2, 3, 4, 5, 6,
 27 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, and 30;
 28 October 1, 2, 3, 4, 5 and 6, 2002; May 9, 10, 11, 12, 13, 14, 15, 25, 26, 27, 29, 30 and 31; June 1,
 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29,
 and 30; July 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25,
 26, 27, 28, 29, 30, and 31; August 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, and 14, 2003.

1 *Ltd.*, 791 F.2d 304, 313-15 (4th Cir. 1986) (for purposes of potential maximum civil penalty
2 under Clean Water Act, each violation of “monthly average” limits on discharge of pollutants
3 into water was equivalent to daily violation for each day of that month). Teck Cominco does not
4 dispute this. Adams has documented 618 violations of the monthly average permit limit. As
5 with the daily TDS violations, these violations were ongoing and continuing after March 8, 2004,
6 the date this suit was filed. Cole dec., Exhibits 84, 85.

7 In the face of its admitted violations, Teck Cominco spends nearly 40 pages of its
8 Opposition (pages 1-40) recounting the history of its TDS permit limitations, but never
9 specifically addresses the violations of the daily maximum permit limit of 196 mg/l or the
10 monthly average permit limit of 170 mg/l.⁵¹ It spends considerable time and energy discussing
11 *in-stream* TDS limits, but does not address the *end-of-pipe* permit violations at issue here. Teck
12 Cominco’s only arguments with respect to the end-of-pipe TDS violations are that consideration
13 of all the TDS claims should be stayed pending the issuance of a new permit (Opposition at 12-
14 19, 21-24), that the claims are judicially estopped (Opposition at 19-20), and, obliquely, that the
15 violations are not ongoing (Opposition at 28-29). Since Teck Cominco has not denied the daily
16 or monthly TDS violations, nor disputed any of the facts on these violations set forth by Adams,
17 summary judgment should be entered for Adams on each of the 618 daily violations and 618
18 monthly violations set forth in the Motion. D. Ak. L.R. 7.1(d)(1).

19 Further, none of Teck Cominco’s arguments – on regulatory mootness, judicial estoppel,
20 and a lack of ongoing violations – has any merit, as discussed below.

21 **A. “Regulatory mootness” is not applicable here, where there is not actual**
22 **mootness.**

23 As discussed in detail in Adams’s Opposition to Motion to Stay Consideration of Cyanide
24 and TDS Violations (filed November 2, 2005), a stay is wholly unwarranted in this case as none
25 of the claims are actually moot, nor would they be even if Teck Cominco received the permit

26 ⁵¹The only section on “TDS at Outfall 001” – the entire focus of the 1,244 TDS violations
27 alleged in this suit – concerns Teck Cominco’s discussion of the 3900 mg/l permit limitation in
28 the current permit. Opposition at 27-29.

1 modification it seeks.

2 Plaintiffs in any suit must maintain a stake in the controversy throughout the duration of a
3 case, so that the injury remains redressable and the case is not mooted. Under *Gwaltney*, a Clean
4 Water Act lawsuit must be dismissed when the suit is “based solely on violations wholly
5 unconnected to any present or future wrongdoing.” *Gwaltney*, 484 U.S. at 66-67. However, to
6 show that a suit is wholly unconnected to any present or future wrongdoing, “the defendant must
7 demonstrate that it is ‘*absolutely clear* that the allegedly wrongful behavior could not reasonably
8 be expected to recur.’” *Id.* at 66 (emphasis in original) (internal citation omitted). In keeping
9 with this principle, an injury remains redressable so long as the remedy can deter future
10 violations. *Laidlaw*, 528 U.S. at 173. “The ‘heavy burden of persuading’ the court that the
11 challenged conduct cannot reasonably be expected to start up again lies with the party asserting
12 mootness.” *Id.* at 189. “The *defendant’s* burden ‘is a heavy one.’” *Gwaltney*, 484 U.S. at 66
13 (emphasis added). Thus, Teck Cominco, as the defendant, must make it absolutely clear that its
14 violations of permit conditions could not be expected to recur. Teck Cominco has not met this
15 burden.

16 Teck Cominco fails to meet its heavy burden to prove mootness because it offers no
17 evidence of actual mootness. Teck Cominco bases its argument for mootness on *anticipated*
18 changes to its permit, and thus it cannot show that its violations are wholly unconnected to any
19 *present* wrongdoing, as required by *Gwaltney*. It admits that it is presently operating under the
20 1998 permit during grayling season, which is stricter than the “anticipated” permit. Teck
21 Cominco argues that as of June 15, 2004, the 2003 permit changes regulation from 196 mg/L at
22 Outfall 001 (the 1998 permit limit) to 1500 mg/L at the end of the mixing zone in Red Dog
23 Creek. Opposition at 21, 22. This assertion ignores the crucial fact that Teck Cominco *still has*
24 *an end-of-pipe permit limitation* under the 2003 permit, of 3900 mg/L at Outfall 001. The 196
25 mg/L limit was not changed to in-stream, it was raised to 3900 mg/L. Since all of the alleged
26 TDS violations are for the *end-of-pipe limit*, the *in-stream limit* is not relevant here. Moreover,
27 Teck Cominco has violated, and continues to violate, the end-of-pipe limitations under its current
28

1 permit for non-grayling season. Cole Reply dec. ¶112, Exhibit 306. The long list of
 2 “infrastructure improvements” and “experience-based procedures” offered as argument of
 3 counsel (without a single citation to evidentiary support) at Opposition 22-27 have demonstrably
 4 failed to keep Teck Cominco from violating its TDS permit limits. *See, e.g.*, Exhibits 192, 193,
 5 194 and 195 to E. Adams Reply dec. (June, July, August and September 2005 DMRs reporting
 6 TDS levels in excess of the new 3900 mg/L TDS permit limit). Teck Cominco’s assertion that
 7 “these procedural and equipment upgrades in conjunction with EPA’s relaxation of the TDS
 8 permit limits provide substantial evidence that the allegedly wrongful behavior cannot reasonably
 9 be expected to recur.” Opposition at 27. To put this statement in context, Teck Cominco has
 10 violated its new 2003 permit condition for TDS, 3900 mg/L, in every full month that it has
 11 discharged from August 2004 through 2005. *See* Exhibit 84 (August 2004) and Exhibit 85
 12 (September 2004) to Cole dec., and Exhibit 192 (June 2005), Exhibit 193 (July 2005), Exhibit
 13 194 (August 2005) and Exhibit 195 (September 2005) to E. Adams dec.

14 Indeed, Teck Cominco appears to be flouting its new 3900 mg/L permit limit, as it is
 15 consistently discharging above that level when it did not during the time period of 2000-2003, as
 16 shown in the following table:

17 **Maximum TDS Concentrations in mg/L at Outfall 001**
 18 **as reported in Teck Cominco’s DMRs⁵²**

	<u>1999</u>	<u>2000</u>	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>
19 June	3260	3010	3530	3500	3350	3800	4124
20 July	3270	3140	3470	3510	3720	3880	4174
21 August	3270	3190	3350	3580	3690	3950	4122
22 September	3320	3150	3410	3620	n.d. ⁵³	3920	4030
23 Average	3280	3122.5	3440	3552.5	3586.7	3887.5	4112.5

24
 25 ⁵²The DMR excerpts that these figures are found in are attached as Exhibits 90-123 to the
 26 Cole dec. (2000-2004 DMRs), the Cole Reply dec. (2000-2004 DMRs) and the E. Adams Reply
 27 dec. (2005 DMRs).

28 ⁵³There was no discharge from Outfall 001 in September 2003.

1 As the table makes clear, Teck Cominco's TDS discharges are going up so that it continues to
 2 violate its permit limits even as they are dramatically increased. Teck Cominco admits it has not
 3 changed its TDS discharge strategy at Outfall 001 since 1998. Opposition at 29; see also Fischer
 4 Reply dec. ¶¶35-41.

5 **1. Teck Cominco bears the burden of proving mootness.**

6 Teck Cominco asserts that it is the plaintiff that must prove that violations are likely to
 7 continue when the alleged mootness is a result of regulatory action. Opposition at 15. It relies
 8 for this assertion on an Eighth Circuit case, *Comfort Lake Ass'n, Inc. v. Dresel Contracting, Inc.*,
 9 138 F.3d 351 (8th Cir. 1998). However, Ninth Circuit law is clearly to the contrary. The Ninth
 10 Circuit has consistently reiterated that the defendant or the "party asserting mootness" has "a
 11 heavy burden" to prove mootness. See, e.g., *Chang v. United States*, 327 F.3d 911, 918-19 (9th
 12 Cir. 2003); *San Francisco Baykeeper v. Tosco Corp.*, 309 F.3d 1153, 1159 (9th Cir. 2002);
 13 *Sierra Club II*, 853 F.2d at 679.

14 Moreover, even *Comfort Lake* does not help Teck Cominco. The facts here are quite
 15 unlike the situation in *Comfort Lake*, which concerned a NPDES permit for the construction of a
 16 Wal-Mart in Minnesota. In *Comfort Lake*, the Court held that a citizens group's Clean Water Act
 17 suit was moot, reasoning that because the building was already constructed, and the permitting
 18 authority had terminated the permit and taken enforcement action against the builder, "there is no
 19 likelihood that NPDES/SDS Permit violations will recur at the Wal-Mart site." *Id.* at 355. Here,
 20 the NPDES permit is still in force (with one provision modified), the discharges are continuing,
 21 the violations are recurring, no agency has taken any enforcement action – and a mining expert
 22 has testified that the violations can be reasonably expected to occur in the future. Thus, "there is
 23 a realistic prospect that the violations alleged in [KRPC's] complaint will continue
 24 notwithstanding" the permit modification.⁵⁴ In light of Ninth Circuit precedent, because Teck
 25

26 ⁵⁴*Comfort Lake Ass'n*, 138 F.3d at 355, quoting *Atlantic States Legal Found., Inc. v.*
 27 *Eastman Kodak Co.*, 933 F.2d 124, 127 (2d Cir. 1991). Teck Cominco also cites *Atlantic States*,
 28 which is entirely inapposite. There, a state agency brought suit after a citizens' group had, and

1 Cominco is the party asserting mootness, it must bear the burden of proving mootness, a burden
2 it has not met and cannot meet here.

3 **2. Teck Cominco's cases are inapposite.**

4 Teck Cominco presents a flawed reading of the law of mootness. Teck Cominco claims
5 that a change in regulations altering a defendant's effluent standards or limitations moots the case
6 so that the defendant may avoid injunctive relief and civil penalties. Opposition at 15. However,
7 the cases it cites for that proposition are inapposite because 1) they are either from other circuits
8 or unpublished, 2) they are contrary to Ninth Circuit precedent, 3) they are inapplicable to the
9 facts of the case even under Teck Cominco's reading, and 4) they are inaccurately presented by
10 Teck Cominco.

11 First, Teck Cominco supports its argument on the basis of cases from other circuits in
12 spite of contrary precedent in the Ninth Circuit, and the only case it cites from within the Ninth
13 Circuit is an unpublished District Court opinion. See Opposition at 14-16 (citing *Mississippi*
14 *River Revival, Inc. v. City of Minneapolis*, 319 F.3d 1013 (8th Cir. 2003); *Massachusetts Public*
15 *Interest Research Group v. ICI Americas Inc.* ("MassPIRG"), 777 F. Supp. 1032 (D. Mass.
16 1991); and *Communities for a Better Environment v. Tosco Refining Co., Inc.*, 2001 U.S. Dist.
17 LEXIS 1161 (N.D. Cal. 2001)).

18 Second, Ninth Circuit precedent establishes that a change in regulations which alters a
19 defendant's effluent standards or limitations is *not* sufficient to moot a case. In *Northwest Envtl.*

20
21 _____
22 reached an agreement with the polluting company. The Second Circuit reasoned that if "the state
23 enforcement proceeding has caused the violations alleged in the citizen suit to cease without any
24 likelihood of recurrence -- has eliminated the basis for the citizen suit -- we believe that the
25 citizen action must be dismissed." *Id.* at 127. As it explained, "Atlantic States may not
26 challenge the terms of the settlement between Kodak and New York State unless there is a
27 realistic prospect that the violations alleged in Atlantic States's complaint will continue
28 notwithstanding the settlement." *Id.* The Court remanded to the District Court to determine if
there was indeed a realistic prospect of continuing violations. *Id.* at 128. Here, it is uncontested
that there is no state enforcement action and there is direct evidence of violations of the higher
permit limit. See RSSUF ¶11 (no state enforcement action); ¶¶ 109, 110 (violations of higher
permit limits).

1 *Advocates v. City of Portland*, 56 F.3d 979, 990 (9th Cir. 1995), the Court ruled that claims for
 2 attorney fees were not mooted just because the claim was based on alleged violations of an
 3 NPDES permit before changes were made to it. Similarly, in *Ecological Rights Foundation*, 230
 4 F.3d at 1153, where defendants claimed that a new NPDES permit adopted after litigation
 5 commenced mooted plaintiffs' claims for declaratory and injunctive relief, the Court indicated
 6 that civil penalties could still provide effective relief because the defendants were still operating
 7 and making discharges. The Ninth Circuit noted that monetary civil penalties continue to fulfill
 8 their general deterrent purpose after the issuance of a new permit by deterring future violations.
 9 *Id.* A later Ninth Circuit case affirmed the *Ecological Rights Foundation* approach. In *San*
 10 *Francisco Baykeeper v. Tosco Corp*, the court wrote that "[p]ostcommencement compliance may
 11 moot claims for injunctive relief, but district courts can still impose civil penalties for violations
 12 that have already taken place" because "an imposition of civil penalties against Tosco for its
 13 pollution at the facility will demonstrate to Ultramar and any future owner that violations at this
 14 same facility will be costly." 309 F.3d at 1160. Teck Cominco's attempt to distinguish
 15 *Ecological Rights Foundation* because the new permit in that case was stricter should fail
 16 because the rationale behind the *Ecological Rights Foundation* and *San Francisco Baykeeper*
 17 applies here: Teck Cominco will continue operating and making discharges, and civil penalties
 18 will continue to fulfill their general deterrent purpose even after the issuance of a new permit by
 19 deterring future violations of the new permit terms. Just because some of the new permit limits
 20 are less stringent does not mean that future violations of those limits may not occur; civil
 21 penalties would continue to deter any such violations.

22 Third, even under Teck Cominco's reading, the cases that Teck Cominco cites stand for
 23 the proposition that civil penalties are rendered moot by an *actual* change in defendants'
 24 permits.⁵⁵ Yet, Teck Cominco seeks to establish mootness on the basis of "an *anticipated*

26 ⁵⁵*Mississippi River Revival, Inc. v. City of Minneapolis*, 319 F.3d at 1015-16 (defendant
 27 actually acquired a permit where it did not have a permit before); *MassPIRG*, 777 F. Supp. at
 28 1033 (defendant operating under, and not violating, new permit for 15 months); and

1 change" to its permit (Opposition at 15, 18), contrary to the *Gwaltney* rule that a lawsuit is
2 dismissed for mootness only when the suit is "based solely on violations wholly unconnected to
3 any *present* or future wrongdoing." 484 U.S. at 66-67 (emphasis added).

4 Finally, Teck Cominco mischaracterizes the cases it does cite. In *Mississippi River*
5 *Revival*, cited at Opposition at 14-16, the "only violations alleged were the Cities' discharges
6 without a permit. There [wa]s no evidence that discharges without a permit w[ould] resume and
7 overwhelming evidence to the contrary." *Id.* at 1016. There, once a permit issued, the city
8 literally could not be operating without a permit. Here, even after a new permit is issued, Teck
9 Cominco could certainly violate the new permit limits. Indeed, Teck Cominco has and continues
10 to violate the new end of pipe limits that apply to its operations, and has violated the new
11 instream permit limits numerous times when they were Compliance Order limitations. See
12 Section XV, below.

13 Similarly, *MassPIRG* presented a different factual scenario which made it "absolutely
14 clear that the allegedly wrongful behavior could not reasonably be expected to recur." 777 F.
15 Supp. at 1033. In that case, the court stated as follows:

16 There have been no flow violations of the 1990 Permit for the fifteen months in
17 which it has been in effect. The last recorded violation which would have
18 constituted a violation of the 1990 Permit occurred in August of 1987, almost four
19 and one-half years ago. Given these circumstances, this Court determines that
20 MASSPIRG's claims for flow violations are moot under the standards articulated
21 by the Supreme Court in *Gwaltney*.

22 777 F. Supp. at 1033. While a relaxation in permit terms *could* help make it clear that violations
23 could not reasonably be expected to recur (as was the case in *MassPIRG* where the permit terms
24 had not been violated since four and one-half years before the new permit terms were imposed),
25 the relaxation of the permit terms does not automatically prove as much, and Teck Cominco must
26 still carry its burden and prove that violations cannot reasonably be expected to recur. Here,
27 however, Teck Cominco has already violated the end-of-pipe limitations of its *new* permit and

28 _____
Communities for a Better Environment v. Tosco Refining Co., Inc., 2001 U.S. Dist. LEXIS at *10
(permit amendments already adopted at time of motion for summary judgment).

1 thus cannot show that violations cannot reasonably be expected to recur. "If the same parameter
2 is exceeded [after the Complaint is filed] . . . then the violation will be deemed 'ongoing' and
3 liability will attach." *Sierra Club v. Union Oil Co. of Cal.*, 716 F. Supp. 429, 433 (N.D. Cal.
4 1988).

5 Finally, *Communities for a Better Environment* is not only an unpublished opinion, it also
6 did not turn on a change in permit limits. The Court there concluded, "In sum, the Court finds
7 that Tosco has met its burden to demonstrate that *the post-complaint sale of the refinery and*
8 *transfer of the permit* has rendered moot plaintiffs' citizen suit action." 2001 U.S. Dist. LEXIS
9 1161, at *27.

10 Thus, the cases that Teck Cominco cites for support are inapposite, and Ninth Circuit
11 precedent dictates that Teck Cominco must still meet its "heavy burden" of making it "absolutely
12 clear that the allegedly wrongful behavior could not reasonably be expected to recur," *Gwaltney*,
13 488 U.S. at 66, which it cannot do and has not done. *Ecological Rights Foundation*, 230 F.3d at
14 1153.

15 **3. Teck Cominco presents no evidence that the allegedly moot events**
16 **have occurred – and cannot, because they are all speculative.**

17 Teck Cominco's language itself should defeat its request for a stay:

18 • "At issue here is whether an *anticipated* change to Teck Cominco's NPDES permit...
19 renders plaintiffs' claims for alleged violations moot[.]" Opposition at 15 (emphasis added).

20 • "The *anticipated* NPDES permit, which Teck Cominco *expects* to be issued before the
21 2006 discharge season begins, is *expected* to not only change the point of compliance from the
22 1998 permit..." Opposition at 18 (emphasis added).

23 These statements indicate that the event Teck Cominco is relying on to demonstrate
24 mootness – a permit modification – has not yet happened. Nor is there any evidence that it will
25 happen in the near future. Because there is no actual mootness, Teck Cominco's argument must
26 fail.

27 Further, the facts as alleged by Teck Cominco illustrate the speculative nature of its
28

1 assertions. Teck Cominco asserts that because the state “is in the process of adopting a
2 Regulation establishing 1500 mg/L as the TDS aquatic life criterion for the Main Stem during
3 grayling spawning.... It is anticipated that EPA will approve this new site-specific criterion and
4 incorporate it in a modified NPDES permit to be issued prior to commencement of the 2006
5 discharge season at Red Dog.” Opposition at 9. The “anticipation” that the three actions that
6 have to take place – adoption of the standard by the State of Alaska, approval of that standard by
7 U.S. EPA, and then modification of the permit by U.S. EPA – will take place by May 2006 is
8 highly unrealistic given the history of such regulatory and permit changes. As Teck Cominco
9 points out, the State of Alaska changed the statewide water quality criterion for TDS in 1999.
10 Opposition at 8. According to Teck Cominco, “The revised TDS criteria were approved by the
11 EPA *three years later*[.]”⁵⁶ Teck Cominco’s permit was not modified to reflect that criterion
12 until July 17, 2003, another year after that. Opposition at 8. Indeed, for the TDS discharge
13 during grayling spawning season – at issue here – the EPA permit still has not been changed.
14 Based on this four-year chronology for just the second two actions, Teck Cominco’s unsupported
15 assertions that the state will adopt the criterion, that the EPA will approve that criterion, and the
16 EPA will then modify the permit, all within the next six months, is simply not credible. It is
17 instructive to note that Teck Cominco’s earlier permit expired in 1990 and was not renewed until
18 1998, Opposition at 2, and that Teck Cominco originally “anticipated” that the same
19 modifications it now seeks from EPA were going to be in place “between one and two years”
20 after the 1998 permit was issued. Opposition at 8; Kulas dec. ¶10. Teck Cominco’s
21 “anticipations” have consistently proven wrong, and are no basis for a finding of mootness.

22 Teck Cominco has not offered any legal or factual support for its newly proposed doctrine
23 of anticipatory mootness. This Court should enter summary judgment for Adams on the TDS
24 violations.

25
26
27 ⁵⁶Teck Cominco Motion for Stay, at 3 (emphasis added).
28

1 **B. Judicial estoppel does not apply to this case.**

2 The doctrine of judicial estoppel operates to prevent a party from taking a position
3 incompatible with one the litigant has previously taken. *Rissetto v. Plumbers & Steamfitters*
4 *Local 343*, 94 F.3d 597, 601 603 (9th Cir. 1996). The interested party in the judicial estoppel
5 context is the court itself. *Id.* at 603. Thus, in *Rissetto*, the Court addressed the issue of judicial
6 estoppel because of its concern that it “might constitute ‘playing fast and loose with the courts’
7 for plaintiff to claim in 1990 that she was unable to perform her job in order to obtain workers’
8 compensation benefits and to claim now that she was performing her job adequately in order to
9 win damages in this suit.” *Id.* at 601.

10 As Teck Cominco observes, “the Ninth Circuit Court has adopted the majority rule that
11 the doctrine of judicial estoppel is applicable only if the court previously adopted the inconsistent
12 position.” Opposition at 19, citing *Interstate Fire & Cas. Co. v. Underwriters at Lloyd’s*, 139
13 F.3d 1234, 1239 (9th Cir. 1998) and *Donato v. Metropolitan Life Ins. Co.*, 230 B.R. 418, 421
14 (N.D.Cal. 1999). Here, this Court has not adopted Adams’s position on the TDS permit
15 violations or the Compliance Orders; they are the subject of this Motion. Thus, under Teck
16 Cominco’s own reasoning and cases, judicial estoppel is not applicable here.

17 Even were judicial estoppel available to Teck Cominco, it would not apply in this case.
18 Teck Cominco asserts that plaintiffs’ efforts to enforce the terms of both the permit and the
19 Compliance Orders by Consent (“COBCs” or “Compliance Orders”) are incompatible positions.
20 Opposition at 20. It cites no legal authority for this position, nor can it. The Compliance Orders
21 and the permit itself impose independent requirements on Teck Cominco, and it must comply
22 with both the Compliance Order and with its permit. As each of the Compliance Orders states,
23 “Nothing in this Modified Order shall be construed to relieve Teck Cominco of the requirements
24 of its NPDES permit or of applicable requirements of federal, state, or local law.” See, e.g., May
25 17, 2002 Compliance Order, Exhibit 281 to Cole Reply dec., at 125, ¶23. The Compliance
26 Orders also state that “Violations of, or failure to comply with, the provisions of this Modified
27 Order may subject Teck Cominco to: (1) civil penalties of up to \$27,500 per day of violation
28

1 pursuant to Section 309(d) of the Act, 33 U.S.C. § 1319(d), and 40 C.F.R. Part 19[.]” *Id.* at ¶22.
 2 Teck Cominco’s argument that it cannot be liable for both permit and Compliance Order
 3 violations is contradicted by the very language of the Compliance Order; Teck Cominco is bound
 4 *both* by the Compliance Orders *and* its permit. There is no incompatibility between the two.

5 **C. Teck Cominco’s end-of-pipe TDS violations are ongoing.**

6 Teck Cominco continues to violate its end-of-pipe permit limitations for TDS, contrary to
 7 Teck Cominco’s representations; those violations have taken place since the March 2004 filing
 8 of this suit. Teck Cominco continues to violate both the portion of the 1998 permit still in place
 9 (for discharge during Arctic Grayling spawning season), and also the new 2003 TDS permit
 10 limits. Teck Cominco argues that “plaintiffs are without standing to pursue their TDS claims
 11 unless they can establish that violations of the TDS limits were ongoing as of March 8, 2004, the
 12 date their Complaint was filed.” Opposition at 28. As it did in the Motion, Adams again
 13 demonstrates below that the TDS violations were ongoing as of March 8, 2004. Further, Teck
 14 Cominco has done nothing to lower TDS at Outfall 001 since 1998. Opposition at 29; Fischer
 15 Reply dec. ¶¶36-41.

16 **1. The violations of the 1998 permit condition were ongoing when this**
 17 **suit was filed.**

18 While the EPA changed Teck Cominco’s permit limitations for TDS in the summer of
 19 2003, as a result of KRPC’s appeal of that decision the 1998 permit conditions remained in place
 20 until June 15, 2004, when the EPA Appeals Board issued its decision. Exhibits 79, 80 to Cole
 21 dec. The Appeals Board remanded one section of the new permit limitations, leaving in place the
 22 1998 permit limits during the spring Arctic Grayling spawning season. Exhibit 81 to Cole dec.
 23 Teck Cominco continues to violate the 1998 permit limitations for TDS today, as James Kulas,
 24 environmental superintendent of the mine, testified at his deposition on May 31, 2005:

25 Q. What permit requirements currently apply to you in terms of TDS during the
 26 arctic grayling spawning season?

27 A. Current permit limits for arctic grayling during the spawning period are the
 28 permit conditions in the 1998 permit.

1 Q. Are you complying with those permit conditions?

2 A. No, we are not.⁵⁷

3 Kulas's testimony is corroborated by the May 2004 and June 2004 DMRs, which show the daily
4 maximum TDS discharge to be 2870 mg/l in May and 3800 mg/l in June, well above the permit
5 limit of 196 mg/l. Exhibit 87 to Cole dec. (May 2004 DMR); Exhibits 282 and 294 to Cole
6 Reply dec. (June 2004 DMR). The monthly averages are similarly way over the 170 mg/l in the
7 permit: 2747 mg/l in May (Exhibit 87) and 3410 mg/l in June (Exhibit 294). Since the daily
8 maximum and monthly average TDS limits have been violated during grayling spawning season
9 after the filing of the suit, the TDS violations during grayling spawning season are ongoing.

10 Further, since the 1998 permit was in place until June 15, 2004 (Opposition at 9), Teck
11 Cominco violated the 196 mg/l daily maximum and 170 mg/l monthly average limits in that
12 permit during non-spawning season, as well. Discharge in 2004 began on May 12, 2004.
13 Exhibit 87 to Cole dec. (May 2004 DMR). Grayling spawning season began on May 25 and was
14 completed on May 31, 2004. Cole Reply dec. ¶91; Exhibit 283 to Cole Reply dec. Because the
15 196 mg/l daily maximum and 170 mg/l monthly average applied to the discharges in May 2004
16 before grayling spawning season and in June until June 15,⁵⁸ Teck Cominco violated those
17 parameters after the filing of the Complaint in March 2004. "If the same parameter is exceeded
18 [after the Complaint is filed] . . . then the violation will be deemed 'ongoing' and liability will
19 attach." *Sierra Club v. Union Oil Co. of Cal.*, 716 F. Supp. 429, 433 (N.D. Cal. 1988).

20 **2. Teck Cominco has also violated the new permit limitations for TDS.**

21 Despite having its TDS permit limits raised by a factor of 20, from 196 and 170 mg/l to
22 3900 mg/l at Outfall 001 (Opposition at 9), Teck Cominco continues to violate its permit for
23 TDS. Teck Cominco reported violations of the 3900 mg/L limit in both August and September
24

25 ⁵⁷Deposition of James Kulas ("Kulas depo."), 178:21-179:4, Exhibit 82 to Cole dec.

26 ⁵⁸Opposition at 21 ("the TDS limits under the 1998 permit, 196 mg/L (daily maximum)
27 and 170 mg/L (monthly average) remained as a default until the EAB issued its decision. The
28 2003 permit modifications became effective on June 14, 2004.").

2004 and nearly every month of 2005.⁵⁹ Exhibits 84 (August DMR excerpt) and 85 (September DMR excerpt) to Cole dec.; Exhibits 192, 193, 194, 195 to E. Adams Reply dec. Teck Cominco's TDS violations are ongoing.

D. This Court should enter summary judgment for Adams on all TDS violations.

Because none of Teck Cominco's arguments have any merit, summary judgment should be entered for Adams on each of the 622 daily TDS violations and each of the 622 monthly average TDS violations.

VII. THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR ADAMS ON THE 16 VIOLATIONS OF THE CYANIDE DAILY MAXIMUM LIMIT.

Adams moved for summary judgment on 16 daily cyanide violations, and demonstrated that the cyanide violations were ongoing. Of these 16 violations, Teck Cominco does not dispute the 11 violations of May 25, 2000; May 29, 2000; June 13, 2000; June 24, 2000; June 14, 2001; June 18, 2001; July 22, 2001; July 30, 2001; August 16, 2001; August 27, 2001; and June 10, 2002. See Opposition at 55-57 (disputing the other five daily violations); Local Rule 7.1(d)(1).⁶⁰ Because the daily cyanide violations are ongoing (as explained in Section VII.D, below) and are not moot (see Section VII.E), summary judgment should be entered for Adams on each of these

⁵⁹Teck Cominco complains that the 3900 mg/l permit limit "is neither a technology-based nor a water-based limitation" and thus, in Teck Cominco's postulation, is somehow improper. Opposition at 10, n.5. However, "Teck Cominco did not appeal the 3900 mg/L limit for Outfall 001." Opposition at 11. It cannot now attack that limitation. Because Teck Cominco did not appeal the permit condition, the Clean Water Act precludes Teck Cominco from now attacking it in this enforcement action. Under 33 U.S.C. §1369(b)(2), an "Action of the Administrator with respect to which review could have been obtained under [§1369(b)(1)] shall not be subject to judicial review in any civil or criminal proceeding for enforcement." If Teck Cominco believed that the TDS permit limit was improper, as it now asserts (Opposition at 10-11), the time and place to raise that was in an appeal of that permit condition when the permit was issued. As the Third Circuit has held, "By failing to challenge a permit in an agency proceeding, [Teck Cominco] has lost 'forever the right to do so, even though that action might eventually result in the imposition of severe civil or criminal penalties.'" *Powell Duffryn*, 913 F.2d at 78, quoting *Texas Mun. Power Agency v. EPA*, 836 F.2d at 1484-85.

⁶⁰Teck Cominco disputes the use of several of the DMRs on which these 11 violations are based; as explained above, all of the DMRs cited to here are admissible.

1 11 violations. In addition, summary judgment should be entered for Adams on four of the five
 2 remaining violations, as the undisputed facts show test results over the 9.0 ug/l permit limit on
 3 each of the four days, as detailed below.⁶¹

4 **A. The June 2000 DMR proves the June 10, 2000 violation.**

5 Teck Cominco's entire argument regarding the June 10, 2000 violation is:

6 On May 19, 2005 Teck Cominco submitted an amended DMR Table for June 2000
 7 showing two cyanide permit violations for that month, however, the amended DMR
 8 shows no violation of the daily maximum cyanide limit on June 10, 2000. A split sample
 taken that date demonstrated compliance[.]

9 Opposition at 55.⁶² Teck Cominco's argument fails both legally and factually. Legally, as is
 10 discussed at greater length in Section V above, Teck Cominco cannot impeach its own DMRs.
 11 The DMR "amendment" at issue here is particularly egregious: it took place on May 19, 2005,
 12 more than a year after Adams filed this suit and almost *five years* to the month after Teck
 13 Cominco filed the DMR it sought to amend. Such post-complaint "revisions" are not allowed in
 14 the Ninth Circuit. *Sierra Club I*, 813 F.2d at 1492.

15 Factually, the June 2000 DMR, which has not been disputed by Teck Cominco, states
 16 clearly:

17 Outfall 001 samples collected on June 10, 13, 24, and 29 were analyzed by CT&E
 18 analytical laboratory to contain 12 ppb (µg/L), 10 ppb, 19 ppb, and 7 ppb (parts per
 billion) total cyanide respectively.... Samples collected on June 10, 13, and 24 exceed the
 daily maximum limit and all of the samples exceed the monthly average.

19 Exhibit 128 to Cole dec. Additionally, Teck Cominco reported to EPA on July 17, 2000 that
 20 "Samples collected from Outfall 001 on June 10 and June 24 exceeded the maximum daily
 21 concentration limit of 9 parts per billion (µg/L) for total cyanide." Exhibit 129 to Cole dec.;
 22 Exhibit 220 to Cole Reply dec.

23 Although Teck Cominco asserts "a split sample taken that date demonstrated
 24 compliance" (Opposition at 55), Teck Cominco is not allowed, under the explicit terms of its

25
 26 ⁶¹Adams withdraws the allegation of the violation on May 22, 1999.

27 ⁶²The two cyanide violations in June 2000 it admits (Opposition at 55) are presumably
 28 those of June 13 and June 24.

1 permit, to pick and choose among split sample results for compliance or reporting. Permit
2 Condition II.D of the 1998 permit (in effect during June 2000), states,

3 If the permittee monitors any pollutant more frequently than required by this permit... *the*
4 *results of this monitoring shall be included in the calculation and reporting of the data*
submitted in the DMR.

5 Exhibit 70 to Cole dec. (emphasis added); this page also included as Exhibit 289 to Cole Reply
6 dec. Thus, all of Teck Cominco's split samples must be "included in the calculation and
7 reporting of the data" and Teck Cominco cannot, five years after the fact, amend its DMR to
8 remove the offending test. The Court in *United States v. City of Toledo*, 867 F. Supp. 598 (N.D.
9 Ohio 1994) faced a similar situation, and ruled against the defendant who offered the "split
10 sample" defense:

11 Even where concurrently obtained samples from other testing devices showed different
12 values, it is appropriate, in the Court's view, to accept the reported values as the accurate
13 value.... Where a permittee gathers inconsistent data, it should resolve any inconsistency
as soon as possible. If it does not do so, and reports a higher value, it should not be heard
later to dispute the accuracy of its own work and reports.

14 *Id.* at 602. Teck Cominco's *post hoc* DMR revisions do not rise to the level of a genuine issue of
15 material fact. Summary judgment for Adams should be entered on the June 10, 2000 cyanide
16 daily violation.

17 **B. The August 2001 DMR proves the August 13 and August 20, 2001 violations.**

18 Teck Cominco admits the violations on August 13 and August 20, 2001 in its Opposition:
19 "CT&E reported 17 µg/L in the August 13, 2001 sample and 21 µg/L in the August 20, 2001
20 sample[.]" Opposition at 56. This admission echoes its own August 2001 DMR, which reports in
21 a table the results of the CAS and CT&E cyanide analyses: for August 13, CT&E reports 17
22 µg/L, with a duplicate sample testing at 13 µg/L, while for August 20, CT&E reports 21 µg/L.
23 Exhibit 134 (at 2 of 3) to Cole dec.; Exhibit 225 to Cole Reply dec. Teck Cominco makes the
24 same admission in the Thompson Cyanide dec., at ¶20.⁶³

25
26 ⁶³While Teck Cominco represents that "Attached as Exhibit 1 to Mr. Thompson's (CN)
27 Affidavit filed with this Opposition, is a true and correct copy of the section of the DMR for
28 August 2001, as it existed prior to the submittal to EPA of the May 19, 2005 revised DMR, in

1 Teck Cominco excuses these exceedances with the claim that Mark Thompson had been
 2 informed that it was okay to report the lower of the two numbers from split samples that were
 3 taken on those dates. Opposition at 56. Mr. Thompson testified at deposition that he had been
 4 told this orally by an EPA staffer sometime in 2001 and that there is no written record of this
 5 advice from EPA. Thompson depo. at 123:9-11, Exhibit 272 to Cole Reply dec. This informal
 6 conversation with EPA cannot trump the plain requirements of the permit, which state,

7 If the permittee monitors any pollutant more frequently than required by this permit... the
 8 results of this monitoring shall be included in the calculation and reporting of the data
 submitted in the DMR.

9 Exhibit 70 to Cole dec.; this page also included as Exhibit 289 to Cole Reply dec. Teck
 10 Cominco is bound by the actual cyanide test results, which it reported to EPA in the August 2001
 11 DMR.

12 Teck Cominco concludes that “the court should find that a genuine issue of material fact
 13 exists as to whether there was any exceedance of the 9 µg/L daily limit on either August 13 or
 14 August 20, 2001.” Opposition at 56. Here, there is no genuine issue of material fact: Teck
 15 Cominco does not deny that CT&E reported cyanide results above Teck Cominco’s permit limits
 16 for August 13 and 20, 2001, and that Teck Cominco reported these results to EPA in its DMR.
 17 The only dispute is the legal question as to whether or not Teck Cominco can impeach its own
 18 DMRs in this litigation, and the Ninth Circuit settled that question long ago. *Sierra Club I*, 813
 19 F.2d at 1492. This Court can easily resolve this legal dispute. Summary judgment should be
 20 entered for Adams on the August 13 and 20, 2001 daily cyanide violations.

21 **C. The September 2002 DMR proves the September 30, 2002 violation.**

22 Teck Cominco admits the September 30, 2002 violation in its Opposition: for a series of
 23

24 which the results of the cyanide analyses required under the NPDES permit are reported to EPA.”
 25 Opposition at 56. However, the pages Teck Cominco offers *exclude* the two pages on which it
 26 actually reported the cyanide results to EPA – page two of the narrative, and the cyanide analysis
 27 chart. See Exhibit 134 to Cole dec., pages 1 and 2 of 3; Exhibit 225 to Cole Reply dec., pages 1
 28 and 2 of 3. Teck Cominco has tried to sanitize its August 2001 DMR for this Court; the full
 DMR itself proves the violations.

20 samples collected on that date, it states, the total cyanide “analytical results reported by the labs varied from ‘non-detect’ to 37 µg/L.” Opposition at 57; Thompson Cyanide dec. ¶21. The September 2002 DMR has a table of the results of the 20 split samples. For those samples tested at the CAS lab, five of the ten samples tested over the cyanide daily permit limit of 9 µg/L, with test results of 25, 10, 27, 10 and 37 µg/L; the *average* of the 10 tests was 12 µg/L. For those tested by the CT&E lab, nine of the ten tests were over the cyanide daily permit limit, with results of 28, 16, 23, 17, 24, 31, 22, 27 and 30 µg/L, and an *average* of 22 µg/L, *more than twice the permit limit*. Exhibit 136 to Cole dec.; Exhibit 227 to Cole Reply dec. Because both labs had at least one test that showed compliance, Teck Cominco reported itself in compliance for the month, although 15 out of the 20 test results demonstrated non-compliance. Based on its own permit (Condition II.D), Teck Cominco cannot pick and choose the results it likes best and ignore the rest. Teck Cominco does not dispute the other test results, and thus there is no genuine issue of material fact concerning the September 2002 violation and summary judgment should be entered for Adams on this violation.

D. The daily cyanide permit violations were ongoing when this suit was filed.

Teck Cominco disputes that the cyanide violations are ongoing. Opposition at 40, 46-50. In its Opposition, however, Teck Cominco states plainly that a “split sample for September 19, 2004 was analyzed by ACZ at 17 µg/L total cyanide[.]” Opposition at 48. Further, the “analytical results for September 26, 2004 include a Total cyanide analysis of 12.4 µg/L from NCA, above the maximum cyanide limit of 9 µg/L.” Opposition at 49, citing to the September 2004 DMR, Exhibit 2 to Thompson Cyanide dec.; see also Exhibit 85 to Cole dec. (DMR table demonstrating violations).

In the face of these admissions, in its DMR and in its Opposition, Teck Cominco asserts “Plaintiffs have failed to meet their burden of showing that there is competent evidence of an ongoing violation of the daily maximum cyanide limit in the 1998 permit.” Opposition at 49. In a bold but internally contradictory assertion, Teck Cominco states, “there were samples on two days of the month in which a number was reported from a lab above the 9 µg/L cyanide daily

1 maximum permit limit, but these results do not demonstrate any violations.” Opposition at 48.
2 To make this argument Teck Cominco must both ignore the plain language of its permit, in two
3 ways, and also ignore relevant caselaw.

4 First, Permit Condition I(A)(1) limits cyanide to a daily maximum concentration of 9.0
5 parts per billion (ppb). SSUF, ¶¶28, 65. Teck Cominco does not dispute this. Second, the
6 permit requires that,

7 If the permittee monitors any pollutant more frequently than required by this permit... the
8 results of this monitoring shall be included in the calculation and reporting of the data
submitted in the DMR.

9 Permit Condition II.D, Exhibit 71 to Cole dec., at 37 (modified permit in effect in September
10 2004); this page also included as Exhibit 289 to Cole Reply dec. Here, Teck Cominco clearly
11 reported cyanide levels in the DMR that were in excess of its permit limits. It does not dispute
12 this, either. Opposition at 48-49. This is an ongoing violation under *Gwaltney*, 484 U.S. at 57,
13 as the violations took place after the filing of this suit; *see also Sierra Club v. Union Oil Co. of*
14 *Cal.*, 716 F. Supp. 429, 433 (N.D. Cal. 1988).

15 To maintain that its September DMR should be ignored, Teck Cominco seeks to impeach
16 the results of the laboratories that undertook the analyses that indicate violations through
17 declarations of its consultants and staff. First, it tries to impeach the September 19 ACZ results
18 as an “aberration.” Opposition at 48. Where two pages before Teck Cominco praised its new
19 commercial laboratory, North Creek Analytical (NCA) as “able to achieve more reliable results,”
20 Opposition at 47, it then discards NCA’s September 26, 2004 results without explanation,
21 preferring ACZ’s results for that test. Opposition at 49. This type of picking and choosing of
22 test results not only violates Permit Condition II.D, above, but Teck Cominco’s attempts to
23 impeach its own DMRs are also not allowed in the Ninth Circuit. As that Court explicitly states,
24 “We conclude that when a permittee’s reports indicate that the permittee has exceeded permit
25 limitations, the permittee may not impeach its own reports by showing sampling error.” *Sierra*
26 *Club I*, 813 F.2d at 1492. Teck Cominco reported two separate violations of the cyanide daily
27 standard, measured by two separate labs, in September 2004, long after this suit was filed. Its
28

1 cyanide daily violations are ongoing. "If the same parameter is exceeded [after the Complaint is
2 filed] . . . then the violation will be deemed 'ongoing' and liability will attach." *Sierra Club v.*
3 *Union Oil Co. of Cal.*, 716 F. Supp. 429, 433 (N.D. Cal. 1988).

4 **E. The cyanide violations are not moot.**

5 Teck Cominco reprises its regulatory mootness argument in the cyanide context, as well.
6 Opposition at 45-46. For the same reasons that its TDS violations are not moot – namely, that
7 the permit limitations *presently in place* have been violated since the filing of this suit – the
8 cyanide violations are not moot. Teck Cominco's assertions are based on the Affidavit of Luke
9 Boles, which Adams has moved to strike as Boles was not disclosed as a witness in this case by
10 Teck Cominco. CITE. However, even if Boles testimony were admitted, the testimony of a low-
11 level state staffer has no bearing on what the federal EPA may do to Teck Cominco's permit, and
12 when they may do it. All of the claimed events that Teck Cominco claims would moot the
13 cyanide claims it concedes have not happened. Teck Cominco's compliance with the WAD
14 cyanide standards is irrelevant to this suit, which is enforcing the presently-active Total Cyanide
15 permit limitations.

16 **VIII. THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR ADAMS ON**
17 **THE 418 VIOLATIONS OF THE CYANIDE MONTHLY AVERAGE LIMIT.**

18 Adams demonstrated in its Motion that Teck Cominco had violated the monthly average
19 cyanide limit of 4.0 ppb in the 16 months of June 1999, July 1999, August 1999, September
20 1999, May 2000, June 2000, July 2000, September 2000, October 2000, June 2001, July 2001,
21 August 2001, September 2001, May 2002, June 2002, September 2002. Violations of a monthly
22 average limit mean that the permit was violated on each day the facility discharged in that month.
23 *Chesapeake Bay Foundation, Inc. v. Gwaltney of Smithfield, Ltd.*, 791 F.2d at 313-15. As these
24 violations are ongoing, this Court should enter summary judgment on all 418 monthly average
25 violations for Adams.⁶⁴

26 ⁶⁴This includes violations on the following days: June 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12,
27 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, and 30; July 1, 2, 3, 4, 5, 6, 7, 8,
28 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31; August

1 Teck Cominco admits nine of these violations, for May 2000. Opposition at 50. It
 2 disputes the remaining 15 months of monthly average cyanide violations, totaling 408 violations,
 3 for the months of June 1999, July 1999, August 1999, September 1999, June 2000, July 2000,
 4 September 2000, October 2000, June 2001, July 2001, August 2001, September 2001, May 2002
 5 and September 2002. In the KRPC litigation, Teck Cominco conceded the monthly average
 6 violations in June 2000; it now denies those violations.⁶⁵ Teck Cominco makes only one
 7 argument: that in each of these months, although its monthly average cyanide analytical results
 8 were above 4 µg/L, they were below the “interim minimum level” of 9 µg/L. Opposition at 50.

9 **A. The IML defense is contrary to the law.**

10 Teck Cominco’s argument must fail for four reasons: because the permit limits cyanide
 11 discharge to a monthly average of 4.0 µg/L, because Teck Cominco concedes in its Opposition
 12 that its discharge has been over 4.0 µg/L in each month at issue, because the Clean Water Act
 13 precludes challenging permit conditions in enforcement actions, and because the express
 14 language of the permit itself requires Teck Cominco to comply with all of its provisions. The
 15 Court should grant Adams’s motion for summary judgment for all of the monthly cyanide

16 _____
 17 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29,
 18 30, and 31; September 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23,
 19 24, 25, 26, 27, 28, 29, and 30, 1999; May 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31; June 1, 2, 3,
 20 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, and 30;
 21 July 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27,
 22 28, 29, 30, and 31; September 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21,
 23 22, 23, 24, 25, 26, 27, 28, 29, and 30; October 1, 2, 3, 4, 5, 6, and 7, 2000; June 1, 2, 3, 4, 5, 6, 7,
 24 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, and 30; July 1, 2,
 25 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30,
 26 and 31; August 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24,
 27 25, 26, 27, 28, 29, 30, and 31; September 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18,
 28 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, and 30, 2001; May 26, 27, 28, 29, 30, and 31; June 1, 2,
 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, and
 30; September 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25,
 26, 27, 28, 29, and 30, 2002.

26 ⁶⁵See Exhibit 290 to Cole Reply dec., Teck Cominco’s Opposition to KRPC’s Motion for
 27 Summary Judgment (filed September 3, 2003 in KRPC v. Teck Cominco, A02-231) (hereafter
 28 “Teck KRPC Opposition”), at pages 55-57 (not including challenge to June 2000 violations).

1 violations.

2 Teck Cominco's mine permit, found at Exhibit 70 to Cole dec., addresses monthly
3 cyanide discharges in three places. First, at I.A.1 on page 7 (000007) of Exhibit 70, the monthly
4 average that Teck Cominco must meet is 4.0 µg/L. Next, the permit requires, at I.A.5.b, that, "at
5 a minimum, analytical methods should achieve the following method detection limits... Cyanide,
6 total, 3 µg/L." Exhibit 70, page 8-9 (000008-09). Later in the permit, at I.A.5.d, it states,
7 "Effluent limits for cyanide, mercury and selenium are not quantifiable using EPA approved
8 analytical methods. EPA will use the following Interim Minimum Levels as the compliance
9 evaluation level for these parameters." Exhibit 70 at 9 (000009). There, it lists the Interim
10 Minimum Level as 9 µg/L. *Id.* The permit also has a provision, III.A, which requires that Teck
11 Cominco "comply with all conditions of this permit."

12 Teck Cominco's argument to escape liability is based on a reading of the permit which
13 would effectively read three of the permit limitations – I.A.1, I.A.5.b and III.A – out of the
14 permit. In a nutshell, Teck Cominco argues that because EPA set a separate level for EPA to
15 monitor compliance with the permit, Teck Cominco does not have to comply with the earlier
16 permit limitation found in condition I.A.1, that of 4.0 µg/L. Opposition at 51-52. It then asserts
17 that although it has reported violations of the cyanide monthly average permit limit of 4.0 µg/L in
18 all the months at issue – June 1999, July 1999, August 1999, September 1999, June 2000, July
19 2000, September 2000, October 2000, June 2001, July 2001, August 2001, September 2001, May
20 2002 and September 2002 – it should be allowed to impeach those DMRs because of what it
21 called in the KRPC litigation a "transcription error"⁶⁶ – that the 4.0 µg/L permit limit that it
22 reported in every DMR table for the months in question should actually be 9.0 µg/L, as in the
23 revised DMRs. Opposition at 54. It takes this tack despite reporting to EPA in its DMRs,
24 repeatedly over the years, statements such as "the [cyanide] average for the month is above the
25

26
27 ⁶⁶See Exhibit 290 to Cole Reply dec., Teck Cominco's Opposition in the KRPC case, at
28 57.

1 monthly limit of 4.0 ppb.” September 1999 DMR, Exhibit 140; Exhibit 229 to Cole Reply dec.⁶⁷

2 Teck Cominco’s argument fails on four grounds. First, under *Sierra Club*, 813 F.2d at
3 1492, Teck Cominco may not impeach its certified DMRs as a litigation defense. It strains
4 credulity for Teck Cominco to assert that its engineers and managers overlooked a “transcription
5 error” when they were reporting – under penalty of law – violations of Teck Cominco’s monthly
6 cyanide limitations over the four calendar years 1999, 2000, 2001 and 2002. This Court should
7 reject Teck Cominco’s attempts to impeach its own sworn admissions in the DMRs, particularly
8 when that impeachment comes in amendments to the DMRs dated May 19, 2005 – in some cases
9 almost six years after Teck Cominco filed the DMRs in question with EPA, and more than a year
10 into this lawsuit.

11 Second, under the express language of the Clean Water Act, Teck Cominco is precluded
12 from attacking one of its permit conditions in this enforcement action. The relevant section, 33
13 U.S.C. §1369(b)(2), states that an “Action of the Administrator with respect to which review
14 could have been obtained under [§1369(b)(1)] shall not be subject to judicial review in any civil
15 or criminal proceeding for enforcement.” Section 1369(b)(1) is the part of the U.S. Code
16 allowing a permittee to appeal a permit granted by the EPA [check cite an rewrite for accuracy].
17 If Teck Cominco believed that “any laboratory analytical result below 9 µg/L would not be
18 competent evidence of the concentration, if any, of Total cyanide in the sample and should not be
19 used to determine compliance,” as it now asserts (Opposition at 53), the time and place to raise
20 that was in an appeal of permit condition I.A.1 and permit condition I.A.5.b when the permit was
21 issued. Teck Cominco did not appeal the cyanide permit limitations under §1369(b)(1).⁶⁸ As the
22

23 ⁶⁷See also June 2001 DMR (“the average of all of the monthly samples exceeded the
24 monthly average”), Exhibit 131; July 2001 DMR (“the average of all of the monthly samples
25 exceeded the monthly average limit”), Exhibit 133; June 2002 (“the actual monthly average
exceeded the monthly average permit limit for total cyanide of 4 ppb”), Exhibit 113, Exhibit 258.

26 ⁶⁸Cole Reply dec. ¶98. In response to KRPC’s Requests for Admission 223, Teck
27 Cominco admitted that it had not challenged any of the conditions in its mine site permit. Cole
28 Reply dec. Exhibit 291.

1 Third Circuit has held, “By failing to challenge a permit in an agency proceeding, [Teck
2 Cominco] has lost ‘forever the right to do so, even though that action might eventually result in
3 the imposition of severe civil or criminal penalties.’” *Powell Duffryn*, 913 F.2d at 78, quoting
4 *Texas Mun. Power Agency v. EPA*, 836 F.2d at 1484-85.

5 Third, under the direct terms of the permit itself, the permit must be read to harmonize its
6 conditions, rather than nullify them. Permit Condition III.A is entitled “Duty to Comply.” It
7 reads,

8 The Permittee *must* comply with *all* conditions of this permit. Any permit
9 noncompliance constitutes a violation of the Act and is grounds for enforcement action;
10 for permit termination, revocation and reissuance, or modification; or for denial of a
11 permit renewal application.⁶⁹

12 To harmonize the permit, one would have to give all three substantive provisions – the permit
13 limit of 4.0 µg/L of I.A.1, the method detection limit of 3.0 µg/L required by I.A.%.b and the
14 Interim Minimum Level of 9 µg/L of I.A.5.d – effect. Adams’s reading of the permit is that Teck
15 Cominco must comply with the 4.0 µg/L limit of I.A.1, and it must use an analytical method that
16 achieves a method detection limits of 3 µg/L under I.A.5.b, but that EPA would not enforce the
17 permit unless Teck Cominco violated the higher 9 µg/L limit of I.A.5.d. EPA described 9 µg/L
18 as the “compliance evaluation level” for these parameters.” Exhibit 70 at 9 (000009). Nothing
19 in Section I.A.5.d allows Teck Cominco to ignore the plain language of sections I.A.1, I.A.5.b
20 and III.A, however: like a Compliance Order by Consent, permit condition I.A.5.d is only a tacit
21 agreement between Teck Cominco and EPA that EPA will not enforce the lower permit limit.
22 That agreement does not preclude another party, such as Adams or the State of Alaska, from
23 enforcing the lower permit level found in I.A.1; *see, e.g.*, permit condition III.A. While Teck
24 Cominco asserts that *Sierra Club v. Chevron U.S.A., Inc.*⁷⁰ and *Powell Duffryn*⁷¹ preclude Adams
25 from bringing suit where EPA cannot (Opposition at 52), those cases, which concerned the

26 ⁶⁹Exhibit 70 at 39 (emphasis added).

27 ⁷⁰834 F.2d 1517, 1522 (9th Cir. 1987).

28 ⁷¹913 F.2d at 74.

1 choice of a statute of limitations, are not applicable here, though their general policy language
2 supports Adams. This is not a situation where EPA *cannot* enforce the permit limitation; this is a
3 situation where EPA has agreed not to enforce the permit limitation. As with the Compliance
4 Orders by Consent, it has voluntarily waived its opportunity to enforce I.A.1. Adams, however
5 (or, for that matter, the State of Alaska), is free to enforce the other permit limitations without
6 running afoul of *Powell Duffryn* or *Sierra Club v. Chevron*. As the Ninth Circuit explained in
7 *Sierra Club v. Chevron*, “A citizen plaintiff, when bringing an enforcement action, *supplements*
8 the enforcement power of the EPA.” 834 F.2d at 1522 (emphasis added); *see also Powell*
9 *Duffryn*, 913 F.2d at 74, 75 (citizens act as an adjunct, and a supplement to, government
10 enforcement actions). Here, while EPA has chosen not to enforce the permit limitation (indeed,
11 EPA has not even chosen to enforce the violations of the higher 9 µg/L permit condition), Adams
12 has. To harmonize the permits conditions, Adams must have the right to enforce condition I.A.1.
13 Teck Cominco’s reading of the permit, by contrast, would nullify condition I.A.1, condition
14 I.A.5.b and condition III.A.

15 Fourth, the Clean Water Act is a strict liability statute. Teck Cominco’s permit is clear: it
16 must meet the 4.0 µg/L standard. Exhibit 70 to Cole dec., at Condition I.A.1. Teck Cominco’s
17 Opposition is also clear in admitting that Teck Cominco did not meet that limit in June 1999,
18 July 1999, August 1999, September 1999, June 2000, July 2000, September 2000, October 2000,
19 June 2001, July 2001, August 2001, September 2001, May 2002 and September 2002.
20 Opposition at 50-51 (table).

21 Teck Cominco’s long explanation of the reasons behind permit condition I.A.5.d make
22 for interesting reading, but it does not excuse Teck Cominco from complying with the clear
23 permit limitation expressed in I.A.1 and the method detection limit set forth in I.A.5.b. *See*
24 condition III.A (“permittee must comply with all conditions of this permit”). While Teck
25 Cominco asserts that to enforce permit condition I.A.1 (and presumably I.A.5.b) “would not only
26 go against the general evidentiary requirements pertaining to the use of scientific evidence but
27 EPA’s exercise of its authority to set analytical standards and methods using competent science,”
28

1 Opposition at 53-54, this assertion ignores the fact that *EPA itself* set the permit limit in I.A.1, set
2 the method detection limit requirement of 3.0 µg/L in I.A.5.b, and included the mandatory duty
3 to comply with *all* permit conditions found in III.A. Teck Cominco cannot now avoid liability
4 for a permit limit it candidly admits it routinely violated.

5 Teck Cominco's challenge to its mine site permit, and its impeachment of its own DMRs
6 over a six-year period, ignores Ninth Circuit case law in *Sierra Club*, which disallows
7 impeachment of certified DMRs; it ignores the Clean Water Act, 33 U.S.C. §1369(b)(2), which
8 precludes challenging a permit condition in an enforcement action; it ignores the express
9 language of the permit itself, in condition III.A, which requires compliance with all provisions of
10 the permit, and in condition I.A.5.b, which requires using a method detection limit of 3.0 µg/L;
11 and it ignores the fact that the Clean Water Act is a strict liability statute and Teck Cominco has
12 admitted numerous monthly cyanide violations. This Court should thus enter summary judgment
13 for Adams on the monthly cyanide violations for June 1999, July 1999, August 1999, September
14 1999, June 2000, July 2000, September 2000, October 2000, June 2001, July 2001, August 2001,
15 September 2001, May 2002 and September 2002.

16 **B. Teck Cominco violated even the Interim Minimum Level on 91 occasions.**

17 Even under Teck Cominco's theory of the monthly average violations, it has violated its
18 permit on 91 occasions, during the months of June 2000, August 2001 and September 2002. In
19 each of these months, Teck Cominco's DMRs demonstrate that the monthly average was above
20 even the IML of 9.0 µg/L.

21 **1. The June 2000 DMR proves the monthly violations of the IML.**

22 The June 2000 DMR, which has not been disputed by Teck Cominco, states:

23 Outfall 001 samples collected on June 10, 13, 24, and 29 were analyzed by CT&E
24 analytical laboratory to contain 12 ppb (µg/L), 10 ppb, 19 ppb, and 7 ppb (parts per
25 billion) total cyanide respectively.... Samples collected on June 10, 13, and 24 exceed the
26 daily maximum limit and all of the samples exceed the monthly average. CAS analysis of
split samples from June 10 and 13 resulted in total cyanide concentrations of 8 ppb and
13 ppb respectively.

27 Exhibit 128 to Cole dec. Averaging these values (12, 10, 19, 7, 8 and 13) yields a monthly
28

1 average of 11.5 µg/L, over the IML of 9.0 ug.l. The DMR table for June 2000 shows the average
2 monthly cyanide reported at 12 µg/L. Exhibit 128; *see also* Opposition at 50 (table listing June
3 2000 average as 12). Even if the Court adopts Teck Cominco's theory of the monthly cyanide
4 violations, there is no disputed issue of material fact here: Teck Cominco violated the monthly
5 average in June 2000 and this Court should enter the 30 violations for June 2000.

6 **2. The August 2001 DMR proves the monthly violations of the IML.**

7 The August 2001 DMR contains a Table which shows the results of the cyanide analyses
8 at Outfall 001 for that month. Exhibit 134; Exhibit 225 to Cole Reply dec. The chart lists the
9 results of nine tests taken on six dates, four tests by CAS and five tests by CT&E (including one
10 "duplicate" test). The CAS results are 6, 5, 4 and 5 µg/L; the CT&E tests are 17, 13
11 ("duplicate"), 13, 21 and 20 µg/L. The average of all nine tests ($104 \div 9$) is 11.55 µg/L. Leaving
12 out the highest of the values for the duplicate test (17 µg/L on 8/13/2001), the average of the
13 eight remaining values ($87 \div 8$) is 10.875 µg/L. Either way, the monthly average of the tests
14 taken is over the 9.0 IML and thus this Court should enter summary judgment for Adams on the
15 31 violations for August 2001.

16 **3. The September 2002 DMR proves the monthly violations of the IML.**

17 The September 2002 DMR has a table of the results of the 20 split samples. For those
18 samples tested at the CAS lab, five of the ten samples tested over the cyanide daily permit limit
19 of 9 µg/L, with test results of 25, 10, 27, 10 and 37 µg/L; the average of the 10 tests was 12 µg/L.
20 For those tested by the CT&E lab, nine of the ten tests were over the cyanide daily permit limit,
21 with results of 28, 16, 23, 17, 24, 31, 22, 27 and 30 µg/L, and an average of 22 µg/L, more than
22 twice the permit limit. Exhibit 136 to Cole dec.; Exhibit 227 to Cole Reply dec. The average of
23 all 20 samples is 17 µg/L, nearly double the 9.0 IML, and this Court should enter summary
24 judgment for Adams on the 30 violations for September 2002.

25 **C. The daily cyanide permit violations were ongoing when this suit was filed.**

26 Teck Cominco disputes that the cyanide violations are ongoing. Opposition at 40, 46-50.
27 The September 2004 DMR reveals otherwise, however. In that DMR there is a table reporting
28

the results of cyanide analyses conducted on five different dates by two labs, ACZ and NCA. Exhibit 2 to Thompson Cyanide dec.; also Exhibit 85 to Cole dec. The results it reports are as follows:

<u>Date</u>	<u>Lab</u>	<u>Total CN (µg/L)</u>
9-10-2004	NCA	2.58
9-19-2004	ACZ	17.0
	NCA	3.18
9-21-2004	ACZ	<3.0
	NCA	1.36
9-22-2004	ACZ	<3.0
	NCA	2.65
9-26-2004	ACZ	7.0
	NCA	12.4

Exhibit 85; Exhibit 2 to Thompson Cyanide dec. Taking the average of all of these values (converting "<3" to zero to be conservative) yields a value of 5.13 µg/L, over the permit limit of 4.0 µg/L. Taking just the NCA values yields an average of 4.434 µg/L, over the permit limit; taking just the ACZ values, with "<3" taken as 0, yields an average of 6.0 µg/L. Teck Cominco's monthly cyanide violations are thus ongoing, because "[i]f the same parameter is exceeded [after the Complaint is filed] . . . then the violation will be deemed 'ongoing' and liability will attach." *Sierra Club v. Union Oil Co. of Cal.*, 716 F. Supp. 429, 433 (N.D. Cal. 1988).

Because Teck Cominco's own DMRs prove 418 monthly average cyanide violations, and because those violations were ongoing when this suit was filed, this Court should enter summary judgment for Adams on all 418 monthly average cyanide violations.

D. The monthly cyanide violations are not moot.

For the reasons set forth in Section (on regulatory mootness in the TDS context) and in Section VII.E (on cyanide), Teck Cominco's cyanide violations are not moot.

1 **IX. THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR ADAMS ON**
 2 **THE FOUR VIOLATIONS OF THE WHOLE EFFLUENT TOXICITY**
 3 **REPORTING REQUIREMENTS.**

4 Adams's Motion pointed out that the mine site permit requires that the results for WET
 5 tests of effluent and ambient waters be reported in the DMR for the month in which the tests
 6 were conducted. It also pointed out that Teck Cominco's own DMRs, and letters to the EPA,
 7 show that Teck Cominco violated its WET reporting requirements on four occasions: August
 8 1999 (Outfall 001, Station 9 and Station 12), and August 2001 (Outfall 001). Motion at 29-30

9 For the August 1999 violations, Teck Cominco does not dispute these facts – indeed, it
 10 does not even address the allegations; in the one section of its Opposition titled “WET Test
 11 Reporting” (at 61-62), it does not discuss the violations at all. It thus concedes the WET
 12 reporting violations. *See* D. Ak. L.R. 7.1(d)(1). Further, Attachment 3 to the Affidavit of Mark
 13 Thompson Regarding WET Claims attached to the Opposition (“Thompson WET dec.”), the
 14 August 1999 DMR, states that “there are no valid [WET] test results included in the August
 15 DMR.” Exhibit 292 to Cole Reply dec.

16 Teck Cominco challenges the August 2001 WET reporting violation, asserting that
 17 Adams has “not provided any facts supporting this assertion.” The August 2001 WET reporting
 18 violation is evident in the DMR itself, Exhibit 146 to the Motion and Exhibit 234 to Cole Reply
 19 dec., which demonstrates that although Teck Cominco is required to take a 24-hour composite
 20 sample, it reported the results of a *grab* sample for WET at Outfall 001. As discussed in Adams’
 21 M&R Cross Motion (at 13-14) a grab sample is different from a composite sample. The 24-hour
 22 composite sample required by the permit is a more stringent testing method; it even requires a
 23 special sampling and compositing machine.⁷² Teck Cominco offers no material fact to contradict
 24 the information it plainly reports in the DMR, and thus there is no disputed issue of material fact
 25 as to the August 2001 violation.

26 Teck Cominco next asserts that its WET reporting violations were not ongoing when

27 ⁷²Thompson depo. at 155-156, Exhibit 272 to Cole Reply dec.
 28

1 plaintiffs filed their complaint on March 8, 2004. Opposition at 64. However, Teck Cominco
 2 has committed this identical type of reporting violation more than once since the filing of this
 3 lawsuit: Teck Cominco is required to conduct composite samples of TDS and hardness.
 4 However, in the May 2004 DMR it reported results of a grab sample for TDS.⁷³ In the June
 5 2004, Teck Cominco again reports that it took a grab sample rather than the required composite
 6 sample, this time for hardness. Exhibit 294 to Cole Reply dec. Thus, Teck Cominco has
 7 committed identical reporting violations after the filing of this lawsuit. None of the steps Teck
 8 Cominco has taken since 1999, as it asserts in the Opposition at 64-65, have addressed this
 9 failure to accurately report the testing it is undertaking. Fucik Reply dec. ¶15. Thus, the
 10 violations are ongoing. *See Carr v. Alta Verde, Indus.*, 931 F.2d 1055, 1065 n. 12 (5th Cir. 1991)
 11 (“proof of an actual violation subsequent to the complaint is conclusive”).

12 Because Teck Cominco has conceded the three 1999 WET reporting violations and not
 13 offered any material facts to contradict its own admission of the fourth violation in the August
 14 2001 DMR, and because Teck Cominco’s reporting violations are ongoing, summary judgment
 15 should be entered for Adams on each WET reporting violation: August 1999 (Outfall 001,
 16 Station 9, Station 12), and August 2001 (Outfall 001).

17 **X. THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR ADAMS ON**
 18 **THE NINE VIOLATIONS OF THE WHOLE EFFLUENT TOXICITY DAILY**
MAXIMUM PERMIT LIMIT.

19 The mine permit specifies that WET may not exceed a daily maximum of 12.2 toxicity
 20 units (TUc). Thompson WET dec. ¶15. The Motion documents that Teck Cominco violated the
 21 daily maximum WET permit limit nine times: in May 1999, June 1999, July 1999 (twice),
 22 August 2000, August 2001, August 2002 and September 2002 (twice). Teck Cominco admitted
 23 to the August 2001 violation in this litigation. Answer, ¶93. In the previous litigation, Teck
 24 Cominco admitted to one of the two violations in July 1999 (the test initiated on July 13). In

25
 26 ⁷³Teck Cominco’s Monitoring and Reporting Opposition at 11, attached as Exhibit 293 to
 27 Cole Reply dec. Teck Cominco’s excuse is that it actually took both a grab and the required
 28 composite samples. *Id.* However, it *reported* taking a grab sample, which is a *reporting*
 violation identical to the WET reporting violation at issue here.

1 addition to those admissions, Teck Cominco admitted to the EPA that it violated the WET daily
2 limit on seven other occasions, for a total of nine violations of the WET daily limit.

3 In the face of these violations, Teck Cominco makes three arguments: 1) that there is a
4 genuine issue of material fact as to whether or not the WET violations were ongoing at the time
5 of the filing of the Complaint; 2) that the claims are not supported by admissible evidence; and 3)
6 that some of the claims did not actually occur. Opposition at 58-68. Each of these arguments is
7 specious.

8 **A. Teck Cominco's daily Whole Effluent Toxicity (WET) violations are ongoing.**

9 Teck Cominco reported a WET result in excess of its WET permit limit in August 2004,
10 after the March 2004 filing of this suit. Exhibit 84 to Cole dec.; Exhibit 1 to Thompson WET
11 dec. Teck Cominco's daily maximum WET permit limit is 12.2 TUc. Thompson WET dec. ¶15.
12 Teck Cominco's CH2M Hill laboratory results for the WET analysis begun on August 3, 2004
13 were 13.6 TUc, more than 10 percent over its permit limit of 12.2 TUc.⁷⁴ Exhibit 84 to Cole
14 dec.; Exhibit 1 to Thompson WET dec. The daily WET violations are thus ongoing. "If the
15 same parameter is exceeded [after the Complaint is filed] . . . then the violation will be deemed
16 'ongoing' and liability will attach." *Sierra Club v. Union Oil Co. of Cal.*, 716 F. Supp. 429, 433
17 (N.D. Cal. 1988).

18
19 ⁷⁴Teck Cominco asserts that

20 Although the CH2M Hill WET results may look 10% higher than the WET limit when
21 reported as Tuc's, someone who actually understands WET testing would realize that the
22 WET result reported by CH2M, even if it was correct, only represented a 1% increase in
toxicity over the toxicity allowed by the permit.

23 Opposition at 66, citing to Brix dec. at ¶14. Examining Mr. Brix's actual testimony reveals that
24 the difference is much larger: Brix states that the "differences between the CH2M Hill test results
25 and the daily maximum WET limit when viewed in terms of the IC25, represents less than a 3%
26 difference. ($100/9.7 = 10.3$ compared with $100/13.6 = 7.4$)". Brix dec. ¶14. However, while the
27 difference in Mr. Brix's calculation is indeed about three percentage points, what Adams is
28 commenting on here is that even under Brix's version, 10.3 is more than 30 percent higher than
7.4. This does not raise an issue of disputed fact, however, as even Mr. Brix concedes that the
value is above the maximum daily permit limit. The violations are thus ongoing.

1 Despite this DMR report, Teck Cominco asserts that there is a “genuine issue of material
 2 fact whether the alleged WET violations were ongoing at the time of the filing of plaintiffs’
 3 complaint.” Opposition at 59. It attempts to create an issue of fact, stating “there have been no
 4 reported WET violations using the new dilution series began.” [sic] Opposition at 60. This
 5 assertion is contradicted by its own August 2004 DMR, submitted to EPA under penalty of law,
 6 which reported such a violation. Exhibit 295 to Cole Reply dec. (excerpt of Exhibit 1 to
 7 Thompson WET dec. filed by Teck Cominco October 3, 2005). It is also contradicted by its own
 8 Opposition (at 65): “In the narrative portion of the [August 2004] DMR, Teck Cominco notes
 9 that a split of this sample was analyzed by CH2M Hill at 13.6 TUc. The daily maximum WET
 10 permit limit is 12.2 TUc.” See also Thompson WET dec. at ¶15 (same admission).

11 There is no genuine issue of material fact: Teck Cominco admits that test results showed
 12 a value above its WET permit limits (Opposition at 65), and it reported that value to EPA.
 13 Exhibit 295. To get around this violation, Teck Cominco again seeks to impeach its own DMR,
 14 using the declarations of its consultant Kevin Brix and its employee Mark Thompson, who both
 15 opine that there was not a violation even when one was reported. Such a tactic is not permitted
 16 in the Ninth Circuit, however: a discharger is not allowed to escape liability by impeaching its
 17 own DMRs during litigation. *Sierra Club I*, 813 F.2d at 1492. Allowing the self-monitoring
 18 report to be “prima facie rather than conclusive evidence of an exceedence of a permit limitation”
 19 would undermine the purposes of the Clean Water Act, creating “considerable risk [for citizen
 20 groups] whenever they initiated a citizen enforcement action” and “rewarding permittees for
 21 sloppy laboratory practices.” *Id.* at 1492-1493. Teck Cominco’s post-complaint explanations and
 22 rationalizations cannot impeach its August 2004 DMR report of a violation of the daily WET
 23 standard, and thus the WET violations are ongoing.⁷⁵

24
 25 ⁷⁵In this section, Teck Cominco also challenges the credentials and testimony of Dr.
 26 Robert Moran, stating that Dr. Moran “does not state his qualifications or analysis that supports
 27 his conclusion.” Opposition at 63-64. Teck Cominco offers no evidence at all that Dr. Moran’s
 28 testimony is not correct, only the unsupported assertions of its counsel. Further, Teck Cominco
 is simply wrong: Dr. Moran’s declaration first includes 13 paragraphs on his extensive

B. All the claims are supported by admissible evidence.

Teck Cominco's next defense is procedural: it argues that Adams relies on "Teck Cominco's responses to Request for Admissions (RFAs) from the Kivalina litigation, which are not admissible in this case. Those RFAs pertain to DMRs which were superceded by amended DMRs filed with EPA over a year before plaintiffs filed this case." Opposition at 67. This defect, it alleges, pertains to seven daily maximum violations, those from May 1999, June 1999, July 1999 (one violation of two), August 2000, August 2002 and September 2002 (two violations). Opposition at 67. Teck Cominco concedes the violation for August 2001 by not addressing it (as noted above, it admitted that violation in its Answer, ¶93). Alaska District Local Rule 7.1(d)(1). It also explicitly concedes one of the July 1999 violations. Opposition at 68; Thompson WET dec. ¶18. The procedural defense thus covers the remaining seven violations.

Here, Adams cures any defect in the offering of the original DMRs, and also demonstrates that the amended DMRs continue to show WET violations. Put simply, there are no disputed material facts about the WET tests; Teck Cominco admitted to EPA that it had violated its WET daily maximum permit limits.

1. The original DMRs prove the WET violations.

As Exhibits 90 and 103 to Cole dec. and Exhibits 235 and 241 to Cole Reply dec., Adams offers the relevant excerpts from the applicable DMRs and other correspondence from Teck Cominco to EPA from May 1999, June 1999, July 1999, August 2000, and September 2002, along with the language required by the discovery stipulation and Order. Cole dec. ¶¶40, 46. These exhibits demonstrate that Teck Cominco reported to EPA that it violated its daily

qualifications (¶¶2-14), including a site visit to the Red Dog Mine (¶13), as well as a 13-page *curriculum vitae* (Exhibit 66) [Docket 72]. He then offers nine paragraphs of testimony and analysis on WET testing at Teck Cominco, based on evidence presented by Teck Cominco itself. ¶¶ 22-31. Teck Cominco's challenge is not only improper, but baseless.

1 maximum WET limits in May 1999, June 1999, July 1999, August 2000 and September 2002.⁷⁶
 2 Teck Cominco has since revised some of those DMRs, Cole dec. ¶¶40, 46, and it argues that the
 3 revised results supercede the originally reported results. As Adams notes above, Teck Cominco
 4 cannot impeach its own DMRs, and thus none of the revised DMR results are relevant here.
 5 Teck Cominco raising the “revised DMR” defense does not create a genuine issue of material
 6 fact, as it is a *legal* question as to whether or not Teck Cominco can plausibly offer such a
 7 defense, and this Court has already determined that it cannot. *See* “Order from Chambers [Re:
 8 Motions at Dockets 41 and 52],” filed October 28, 2005 [Docket 104]. Each original DMR
 9 proves a daily maximum WET violation.

10 **2. The revised DMRs continue to report WET violations.**

11 Further, even the *revised* DMRs continues to report WET violations, in two ways. First,
 12 in the narrative section of the revised DMRs, Teck Cominco reports WET test results for Outfall
 13 001 that are over the mine’s permit limits. Second, in the amended DMR tables, Teck Cominco
 14 reports daily WET results over the permit limit. For the sake of completeness, Adams walks this
 15 Court through each of the violations documented in the *revised* DMRs.⁷⁷

16
 17
 18 ⁷⁶*See also* Exhibits 238, 239. Teck Cominco has challenged the use of these letters as in
 19 violation of the discovery stipulation and Order, but this challenge has no validity. Although it
 20 asserts that “these letter predate the revised DMRs, were superseded by Teck Cominco’s
 21 submittal of cover letters and revised DMRs showing there were no exceedances on the above-
 listed dates,” Opposition at 68, they are admissible here under the stipulation and Order. Further,
 they are admissible as admissions of a party-opponent that emphasize the validity of the nine
 daily WET violations.

22 ⁷⁷Although Teck Cominco alleges that it amended its DMR for August 2002 (Header at
 23 Opposition at 67), there is no revised DMR attached to the Thompson dec. for August 2002 and
 24 the Thompson WET dec. (at ¶18) refers to August 2001, not August 2002, as one of the months
 for which the DMR was revised. Further, Teck Cominco did not challenge the August 2002
 25 DMR (Exhibit 153 to Adams’s Summary Judgment Motion) in its Motion to Strike. As Teck
 Cominco had already admitted the daily WET violation in August 2001, did not amend its
 26 August 2002 DMR for WET, and disputes the August 2002 WET violation on other grounds (see
 below), plaintiffs assume the inclusion of August 2002 in the list in header “d.” on page 67 of the
 27 Opposition was in error.

1 **May 1999:** The revised DMR admits that “The May 1999 DMR reported a WET test
2 result for Outfall 001 that was over the permitted limit[.]” Revised May 1999 DMR, Exhibit 297
3 to Cole Reply dec. (excerpt of Exhibit B to Thompson WET dec.). Additionally, the DMR table
4 does not report *any* values for daily WET tests, a separate and independent permit violation in
5 and of itself. *Id.*

6 **July 1999:** The Revised July 1999 DMR, at page two, lists three reported results, two for
7 tests initiated on July 14, and one for a test initiated on July 27. All three of the reported results
8 – 20.8 and 19.6 TUC for the July 14 tests, and 14.9 TUC for the July 27 test – are over the
9 permit’s 12.2 TUC daily maximum. Revised July 1999 DMR, Cole Reply dec. Exhibit 299
10 (excerpt of Exhibit B to Thompson WET dec.). The Revised DMR table also reports a daily
11 maximum value of 19.6 TUC, and one WET exceedance. *Id.* Thus, the revised DMR continues
12 to indicate at least two violations for July 1999 (one for the July 14 test, one for the July 27 test).

13 **August 2000:** The Revised August 2000 DMR reports, at page two, a WET result of 18.5
14 TUC, well above the permitted 12.2 TUC. Revised August 2000 DMR, Cole Reply dec. Exhibit
15 300 (excerpt of Exhibit B to Thompson WET dec.). Additionally, the table on the following
16 page lists a daily maximum of 18.4 TUC. *Id.* Thus, the revised DMR continues to report daily
17 maximum values in excess of the permit limits.

18 **September 2002:** The Revised September 2002 DMR reports, at page two, results from
19 two separate sets of WET tests, one initiated on September 4 and one on September 24. As the
20 table makes clear, the daily maximum limit of 12.2 TUC was violated in both tests, which report
21 results of 28.6 TUC for the September 4 test, and 16.9 and 13.0 TUC for the September 24 test.
22 Revised September 2002 DMR, Cole Reply dec. Exhibit 301 (excerpt of Exhibit B to Thompson
23 WET dec.). In addition, the revised DMR table attached lists the daily maximum TUC at 12.99,
24 over the permit limit. *Id.* Thus, the revised DMR continues to report daily maximum values in
25 excess of the permit limits for the WET tests performed beginning on September 4 and 24, 2002,
26 for two separate violations.

27 Even taking Teck Cominco’s argument at face value, it continues to report violations in
28

almost every “revised” DMR.⁷⁸ There are no genuine issues of material fact in dispute. Summary judgment for the daily WET violations in May 1999, June 1999, July 1999 (2nd violation on top of one admitted violation), August 2000 and September 2002 (2 violations) should be entered for Adams. Additionally, since the revised May 1999 DMR now reports no values for daily WET, this Court should enter summary judgment on that additional reporting violation for Adams.

3. The DMR revision was not legal under EPA regulations.

In addition to the fact that the Ninth Circuit has disallowed the impeachment of DMRs, and that the revised DMRs continue to show violations, Teck Cominco’s strategy of revising its DMRs to invalidate WET tests faces yet another problem: it is not legal under EPA’s regulations. Teck Cominco claims that Adams must use the revised DMRs in assessing Teck Cominco’s violations because of high variability in the tests. *See* Thompson (WET) Aff.; Revised DMRs dated May 1999, June 1999, July 1999, August 2000, and September 2002.

Teck Cominco’s approach directly contradicts the procedures put in place by the EPA in “Guidelines Establishing Test Procedures for the Analysis of Pollutants; Whole Effluent Toxicity Test Methods; Final Rule,” 67 Fed. Reg. 69,952 (attached as Exhibit 190 to Fucik Reply dec.). The Final Rule makes invalidation contingent on “other data evaluation steps” – “For instance, tests that exceed the variability criteria are only invalidated when the test also fails to detect toxicity at the permitted receiving water concentration.” *Id.* at 69,958. Because the tests detected toxicity at the permitted receiving water concentration, *see* Fucik Reply Dec. at ¶13, the original tests, and therefore the original DMRs, cannot be invalidated.

⁷⁸Remarkably, Teck Cominco reports to the Court that “No daily maximum violations are reported in the Revised DMR Tables[.]” Opposition at 68. Even the quickest glance at the Revised DMR Tables – Exhibit B to the Thompson WET dec. and Exhibits 297, 299, 300, 301 to Cole Reply dec. – show that the values reported for daily maximum WET are above the permitted TUC level on the July 1999 (Exhibit 299), August 2000 (Exhibit 300) and September 2002 (Exhibit 301) revised DMRs. As this Court held in ruling on the earlier cadmium DMR revision, in an observation relevant here, “Finally, it may be noted that there is a sampling error issue inherent even in the ‘corrected’ DMR, because it recited lab results from CT&E which would show a violation unless they are discredited as erroneous.” “Order from Chambers [Re: Motions at Dockets 41 and 52],” filed October 28, 2005 [Docket 104].

Even if toxicity had not been detected and the tests could be invalidated, they would need to be repeated on a newly collected sample. The Final Rule states that “reviewed tests that fail to meet the variability criteria and do not detect toxicity at the receiving water concentration are invalid and must be repeated on a newly collected sample.” *Id.* at 69,958. Teck Cominco did not repeat the tests on newly collected samples, but rather simply adjusted the data in light of its variability claims.⁷⁹ See Revised DMRs dated May 1999, June 1999, July 1999, August 2000, and September 2002 (e.g. by excluding a test from the June 1999 test, Revised DMR, June 1999, at 2). Thus, Teck Cominco’s DMR impeachment strategy fails as a matter of law in two independent ways. The originally reported violations of May 1999, June 1999, July 1999, August 2000, and September 2002 remain.

C. Teck Cominco reported a daily WET violation in August 2002.

Teck Cominco’s final argument is that the “August 2002 DMR does not evidence a violation of the daily maximum” WET limit. Opposition at 68. This unsupported assertion does not create a genuine issue of material fact, as the actual August 2002 DMR, Exhibit 153 to the Motion, demonstrates a violation: on page two of the narrative section (Bates stamped 003676), under the header “Whole Effluent Toxicity,” Teck Cominco reports to EPA that “A split sample for *Ceriodaphnia dubia* chronic testing was sent to a second laboratory for comparative analysis. The result of the split sample analysis was 17.24 TUc.”⁸⁰ Teck Cominco does not dispute this fact. As the overall (averaged) result of the three daily tests was 17.24 TUc, there is a clear violation of the daily maximum permit limit of 12.2 TUc. Summary judgment on the August 2002 daily WET violation should be entered for Adams.

⁷⁹Teck Cominco makes some of the DMR “adjustments” on the ground that it “cannot with any amount of reasonable confidence report that these tests indicate a violation of the monthly average permit limit for WET.” See, e.g., Revised DMR, July 1999, at 2; Exhibit 299 to Cole Reply dec. But Teck Cominco never claims to say with confidence that the violations that the original tests indicate did *not* occur.

⁸⁰See NPDES Permit #AK-003865-2 (Mine Site), Discharge Monitoring Report for August, 003676, attached as Exhibit 153 to Cole dec. As noted above, Teck Cominco did not move to strike Exhibit 153, so Adams does not re-introduce it here.

D. Adams has proven nine daily WET claims, plus the additional reporting violation from the revised DMR.

Teck Cominco admits two of the daily WET violations in its Answer or in its Opposition, those of August 2001 and July 1999. Additionally, its own DMRs – both the original *and* the revised ones – prove seven more daily WET permit limit violations, and the revised May 1999 DMR demonstrates yet another reporting violation. As there is no genuine issue of material fact in dispute on these violations, and they are ongoing, summary judgment should be entered for Adams on all nine daily WET violations and the one reporting violation.

XI. THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR ADAMS ON THE 199 VIOLATIONS OF THE WHOLE EFFLUENT TOXICITY MONTHLY AVERAGE PERMIT LIMIT.

The mine site permit specifies that WET may not exceed a monthly average concentration of 9.7 TUc. Teck Cominco admitted in its Answer that it violated its monthly average in August 2001. Answer, ¶96. Teck Cominco admitted to EPA that it violated its monthly average permit limit in six other months: May 1999, June 1999, July 1999, August 2000, August 2002 and September 2002. Violations of a monthly average limit mean that the permit was violated on each day the facility discharged in that month. *Chesapeake Bay Foundation, Inc. v. Gwaltney of Smithfield, Ltd.*, 791 F.2d at 313-315. Teck Cominco's monthly WET exceedances total 199 violations.⁸¹

Teck Cominco makes a unified argument on WET, addressing both daily and monthly violations together in its Opposition (at 58-68). To ensure that all of Teck Cominco's WET violations are cleanly and clearly proven, Adams here disaggregates the daily and monthly claims

⁸¹This includes violations on May 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31, 1999; June 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, and 30, 1999; July 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31, 1999; August 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31, 2000; August 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31, 2001; August 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, and 31, 2002; and September 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, and 30, 2002.

1 and proves the monthly violations, in addition to the daily violations demonstrated above. Teck
 2 Cominco's three arguments applicable to the monthly violations – that there is a genuine issue of
 3 material fact as to whether or not the WET violations are ongoing at the time of the filing of the
 4 Complaint, that the claims are not supported by admissible evidence, and that some of the claims
 5 did not actually occur – are as unpersuasive here as they were in the daily WET violation context.

6 **A. Teck Cominco's monthly Whole Effluent Toxicity (WET) violations are**
 7 **ongoing.**

8 Teck Cominco reported a WET result in excess of its WET permit limit in August 2004.
 9 Exhibit 84 to Cole dec.; Exhibit 1 to Thompson WET dec. Teck Cominco's monthly average
 10 WET permit limit is 9.7 TUC. Teck Cominco's CH2M Hill laboratory results for the WET
 11 analysis begun on August 3, 2004 were 13.6 TUC, while its ENSR laboratory reported a 9.28
 12 TUC for the same test. Averaging these two tests – the only two reported by Teck Cominco for
 13 August 2004 – gives a monthly average of 11.45 TUC, considerably higher than the 9.7 TUC
 14 monthly average permit limit. Exhibit 84 to Cole dec.; Exhibit 1 to Thompson WET dec. The
 15 monthly average WET violations are thus ongoing.⁸² See *Carr v. Alta Verde, Indus.*, 931 F.2d
 16 1055, 1065 n. 12 (5th Cir. 1991) (“proof of an actual violation subsequent to the complaint is
 17 conclusive”).

18 Teck Cominco asserts that there is a “genuine issue of material fact whether the alleged
 19 WET violations were ongoing at the time of the filing of plaintiffs’ complaint.” Opposition at
 20 59. As discussed above in Section IX.A, this argument is unavailing. There is no genuine issue
 21 of material fact: Teck Cominco admits that test results showed a value above its permit limits,
 22 and it reported that value to EPA; it cannot now discount one test which shows a violation and
 23 rely on another test which does not.⁸³ To get around the offending test result, Teck Cominco
 24 again seeks to impeach its own DMR. Adams incorporates here the arguments it made above at
 25 Section IX.A, rather than repeat them verbatim, as they apply equally to the monthly WET

26 ⁸²See also Fucik Reply dec. ¶¶ 7, 8, 12, 15.

27 ⁸³Fucik Reply dec. ¶10.

1 violations. The bottom line is that Teck Cominco's post-complaint explanations and
2 rationalizations cannot impeach its August 2004 DMR report of a violation of the monthly WET
3 standard.

4 **B. All the claims are supported by admissible evidence.**

5 As with the daily WET violations, Teck Cominco's next defense is procedural: it argues
6 that Adams relies on "Teck Cominco's responses to Request for Admissions (RFAs) from the
7 Kivalina litigation, which are not admissible in this case. Those RFAs pertain to DMRs which
8 were superceded by amended DMRs filed with EPA over a year before plaintiffs filed this case."
9 Opposition at 67. This defect, it alleges, pertains to five months worth of monthly average
10 violations, those from May 1999, June 1999, July 1999, August 2000 and September 2002.
11 Opposition at 67. Teck Cominco concedes the 31 violations for August 2001 by not addressing
12 them in its Opposition (as noted above, it admitted the August 2001 monthly average violation in
13 its Answer, ¶96). Opposition at 68; Thompson WET dec. ¶19; Alaska District Local Rule
14 7.1(d)(1). It takes issue separately with the 31 violations from August 2002 (see Section XI.C,
15 below). The procedural challenge thus covers the 137 violations from the months listed above.

16 Here, Adams cures any defect in the offering of the original DMRs, and also
17 demonstrates that the amended DMRs continue to show monthly WET violations. Put simply,
18 there are no disputed material facts about the WET tests; Teck Cominco admitted to EPA that it
19 had violated its WET monthly average permit limits during each of the five months in question.

20 **1. The original DMRs prove the WET violations.**

21 As Exhibits 90 and 103 to Cole dec. and Exhibits 235 and 241 to Cole Reply dec., Adams
22 offers the relevant excerpts from the applicable DMRs and other correspondence from Teck
23 Cominco to EPA from May 1999, June 1999, July 1999, August 2000, and September 2002,
24 along with the language required by the discovery stipulation and Order. Cole dec. ¶¶40, 46.
25 These exhibits demonstrate that Teck Cominco reported to EPA that it violated its monthly WET
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limits in May 1999, June 1999, July 1999, August 2000 and September 2002.⁸⁴ Teck Cominco has since revised some of those DMRs, Cole dec. ¶¶40, 46, and it argues that the revised results supercede the originally reported results.

2. The revised DMRs continue to report WET violations.

Further, even the revised DMRs continue to report WET violations, in two ways. First, in the narrative section of the revised DMRs, Teck Cominco reports WET test results for Outfall 001 that are over the mine's permit limits. Second, in the amended DMR tables, Teck Cominco reports monthly average WET results over the permit limit. For the sake of completeness, Adams walks this Court through each of the monthly WET violations as documented in the *revised* DMRs:

May 1999: The DMR narrative itself admits, "The May 1999 DMR reported a WET test result for Outfall 001 that was over the permitted limit[.]" Revised May 1999 DMR, Exhibit 297 to Cole Reply dec.(excerpt of Exhibit B to Thompson WET dec.). Additionally, the DMR table does not report *any* values for monthly WET tests, a permit violation in and of itself. *Id.*

July 1999: The Revised July 1999 DMR, at page two, lists three reported results, two for tests initiated on July 14, and one for a test initiated on July 27. All three of the reported results – 20.8, 19.6, and 14.9 TUC – are over the permit's 9.7 TUC monthly average. Revised July 1999 DMR, Exhibit 299 to Cole Reply dec. (excerpt of Exhibit B to Thompson WET dec.). The Revised DMR table reports a monthly average value of 17.3 TUC, and one WET exceedance. *Id.*

August 2000: The Revised August 2000 DMR reports, at page two, a WET result of 18.5 TUC for a test initiated on August 10, and results of 4.9 and 7.2 TUC for a test initiated on August 25. Revised August 2000 DMR, Cole Reply dec. Exhibit 300 (excerpt of Exhibit B to Thompson

⁸⁴See also Exhibits 238, 239. Teck Cominco has challenged the use of these letters as in violation of the discovery stipulation and Order, but this challenge has no validity. Although it asserts that "these letter predate the revised DMRs, were superseded by Teck Cominco's submittal of cover letters and revised DMRs showing there were no exceedances on the above-listed dates," Opposition at 68, they are admissible here under the stipulation and Order. Further, they are admissible as admissions of a party-opponent that emphasize the validity of the nine daily WET violations.

1 WET dec.). Averaging even the low value of the August 25 test (4.9 TUc) with the sole value
2 for the August 10 test (18.5 TUc) yields a monthly average of 11.7 TUc ($4.9 + 18.5 = 23.4$, 23.4
3 $\div 2 = 11.7$), well above the permit limit of 9.7 TUc. Additionally, the table on the following
4 page lists a monthly average of 11.6 TUc. *Id.* Thus, the revised DMR continues to report a
5 monthly average value in excess of the permit limits.

6 **September 2002:** The Revised September 2002 DMR reports, at page two, two sets of
7 results from two separate sets of WET tests, one initiated on September 4 and one on September
8 24. As the table makes clear, the monthly average limit of 9.7 TUc was violated in both sets of
9 results in both tests, which report 9.8 and 28.6 TUc for the September 4 test, and 16.9 and 13.0
10 TUc for the September 24 test. Revised September 2002 DMR, Cole Reply dec. Exhibit 301
11 (excerpt of Exhibit B to Thompson WET dec.). Taking the monthly average of the four values
12 reported yields a result of 17.075 TUc, nearly twice the permit limit of 9.7 TUc. In addition, the
13 DMR table attached lists the monthly average TUc at 11.40. *Id.* Thus, the revised DMR
14 continues to report monthly average values in excess of the permit limits for WET in September
15 2002.

16 Even taking Teck Cominco's "revised DMR" argument at face value, it continues to
17 report violations in each "revised" DMR. There are no genuine issues of material fact in dispute.
18 Summary judgment for the 137 monthly WET violations in May 1999, June 1999, July 1999,
19 August 2000 and September 2002 should be entered for Adams.

20 **C. Teck Cominco reported a monthly WET violation in August 2002.**

21 Teck Cominco's final argument is that the "August 2002 DMR does not evidence a
22 violation of the... monthly average WET limits." Opposition at 68. The August 2002 DMR,
23 Exhibit 153 to the Motion, demonstrates otherwise: on page two of the narrative section (Bates
24 stamped 003676), under the header "Whole Effluent Toxicity," Teck Cominco reports to EPA
25 that "A split sample for *Ceriodaphnia dubia* chronic testing was sent to a second laboratory for
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1 comparative analysis. The result of the split sample analysis was 17.24 TUC.”⁸⁵ Teck Cominco
 2 does not dispute this fact. As Teck Cominco reported the other split sample result at 6.12 TUC
 3 (Thompson WET dec. Exhibit 3), the monthly average of the two tests reported is 11.68 TUC, a
 4 violation of the monthly average permit limit of 9.7 TUC. Summary judgment on the 31 monthly
 5 WET violations from August 2002 should be entered for Adams.

6 **D. Adams has proven 199 monthly WET claims, plus the additional reporting**
 7 **violation from the revised DMR.**

8 Teck Cominco admits 31 of the monthly WET violations in its Answer and in its
 9 Opposition, those of August 2001. Additionally, its own DMRs – even the revised ones –
 10 demonstrate that it violated the daily WET permit limit during an additional five months, for 137
 11 further violations. Finally, the August 2002 DMR also demonstrates a monthly violation for that
 12 month, for an additional 31 violations. As there is no genuine issue of material fact in dispute on
 13 these violations, and they are ongoing, summary judgment should be entered for Adams on all
 14 199 monthly WET violations and the additional reporting violation from the revised May 1999
 15 DMR.

16 **XII. THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR ADAMS ON**
 17 **THE THREE VIOLATIONS FOR UNPERMITTED DISCHARGES TO THE**
 18 **TUNDRA AT THE MINE SITE.**

19 Adams moved for summary judgment on three permit violations for unpermitted
 20 discharges to the tundra. Teck Cominco has admitted this unpermitted discharge. Answer ¶112;
 21 Declaration of James Swendseid (filed with Opposition, October 3, 2005), ¶¶5-6. However, in
 22 its Opposition (at 69-73), Teck Cominco now argues that it is “excused from any liability for the
 23 overtopping of the pumping system.” It rests this attempt to escape liability on the deployment of
 24 40 C.F.R. §440.131(b) as an affirmative defense, and, alternatively, asserting that plaintiffs “have
 25 no standing to assert their claims regarding the May 2002 overtopping[.]” Opposition at 72. Both
 26 of these arguments are simply wrong.

27 ⁸⁵August 2002 DMR, attached as Exhibit 153 to Cole dec. As noted above, Teck
 28 Cominco did not move to strike Exhibit 153, so Adams does not re-introduce it here.

1 First, 40 C.F.R. §440.131(b) is not available in this situation because under no
 2 circumstances is the mine permitted to discharge tailings water to the tundra. Section 440.131(b)
 3 only allows exceedances of *permitted* discharges in upset conditions – it does not allow
 4 unpermitted discharges. The first part of that section reads,

5 If, as a result of precipitation or snowmelt, a source with an *allowable discharge* under 40
 6 CFR Part 440 has an overflow or excess discharge of effluent which does not meet the
 7 limitations of 40 CFR Part 440, the source may qualify for an exemption from such
 8 limitations with respect to such discharge.

9 40 C.F.R. 440.131(b) (emphasis added). The Mine Site Permit, at Condition I(C)(15), states
 10 categorically, “The permittee shall not discharge any water not specifically authorized in this
 11 permit.” Exhibit 70 to Cole dec., at 10. Mine site permit condition I(C)(2) reads, in its entirety,
 12 “The permittee shall ensure that precipitation falling on the Kivalina Shale pile shall be directed
 13 into the tailings impoundment.” *Id.* at 9. Section 440.131(b) is designed for those situations in
 14 which, as a result of snow melt, Teck Cominco might discharge effluent that had a higher than
 15 permitted amount of a particular substance through a permitted outfall. Here, because the
 16 discharge was not authorized by the permit, the regulation is inapplicable and does not excuse
 17 Teck Cominco’s admitted violation.⁸⁶

18 Second, the unpermitted discharges are capable of repetition. Indeed, in a similar event at
 19 at the port site, Teck Cominco was forced to intentionally bypass its control equipment as a result
 20 of snow melt (see below). Such events demonstrate that unpermitted discharges at the mine are
 21 capable of repetition. As Teck Cominco has admitted the violations, and they are capable of
 22 repetition, summary judgment should be entered for Adams on the three unpermitted discharges
 23 of May 19, 22 and 23, 2002.

24 ⁸⁶Even if the storm exemption applied, Teck Cominco has not met its burden of
 25 demonstrating that the required conditions were met. Although Teck Cominco asserts that
 26 “Plaintiffs have presented no evidence that the exemption is inapplicable,” Opposition at 72, it
 27 has reversed the burden of proof here: “The storm exemption is designed to provide an
 28 affirmative defense to an enforcement action. Therefore, the *operator* has the burden of
 demonstrating to the appropriate authority that the above conditions have been met.” 40 C.F.R.
 §440.131(b)(3) (emphasis added).

XIII. THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR ADAMS ON ONE MONITORING AND REPORTING VIOLATION AT THE MINE SITE.

Adams moved for summary judgment on five additional monitoring and reporting violations not included in its Cross Motion for Summary Judgment as to Monitoring and Reporting Claims. These included a selenium reporting violation, a failure to record the volume of mine drainage, and three missed ambient monitoring tests. Teck Cominco asserts that there were no permit violations in any of these five cases. Opposition at 73. Adams withdraws the selenium and three missed ambient test violations. Teck Cominco admits the one remaining violation, for failing to record the volume of mine drainage, and summary judgment on that violation should be entered for Adams as the monitoring and reporting violations are ongoing.

A. Teck Cominco admits failing to report the volume of mine drainage on July 12, 2001.

As Teck Cominco admits, mine site permit condition I(C)(4) requires that “when water in the Dirty Water Sump is pumped into the tailings impoundment, the pumped volume shall be recorded.” Opposition at 77, quoting permit condition I(C)(4). As Teck Cominco further admits, it did not record the volume on July 12, 2001, as required. Opposition at 77. Instead, it “used the average recorded flow from July 11 and 13, 2001 to calculate an estimated 817,515 gallons of mine drainage pumped on July 12, 2001[.]” *Id.* In its July 2001 DMR, Teck Cominco admitted that it violated permit condition I(C)(4) by failing to record the volume of mine drainage pumped on July 12, 2001. Opposition at 77. Thus, there are no disputed material facts and summary judgment should be entered for Adams on the July 12, 2001 failure to record the pumped mine drainage.

Almost two years after filing the July 2001 DMR, and six months after KRPC filed suit alleging this particular violation, Teck Cominco submitted a revised DMR to EPA purporting to contain the actual flow data. That revised DMR admits the original violation and states, “at the time the DMR was submitted, it was not known that the mill process control database also logged the volume of water pumped on a 5-minute interval.” Exhibit 3 to Thompson M&R dec.; Exhibit 307 to Cole Reply dec. As Adams has demonstrated at length above, Teck Cominco

1 cannot impeach its DMRs as a litigation tactic after being sued for the violation. Summary
2 judgment should be entered for Adams on this monitoring and reporting violation.

3 **B. Teck Cominco's monitoring and reporting violations are ongoing.**

4 As explained in more detail in Adams' Cross Motion for Summary Judgment on
5 Monitoring and Reporting Claims (filed May 17, 2005) ("M&R Cross Motion"), Teck Cominco
6 has committed both monitoring and reporting violations since the suit was filed. Teck Cominco
7 asserts that "plaintiffs offer no evidence of ongoing monitoring and reporting violations,"
8 Opposition at 95, but that assertion is demonstrably wrong.

9 Teck Cominco has had monitoring violations since the March 2004 filing of this suit.
10 Teck Cominco reported in its September 2005 DMR that it took a grab sample for fecal
11 coliform, rather than the 24-hour composite sample required by the permit. Exhibit 195 to E.
12 Adams Reply dec. (September 2005 DMR). Regardless of what parameter is being monitored, a
13 deviation from the required monitoring method is a violation of the monitoring requirement of
14 the NPDES permit. As discussed in Adams' M&R Cross Motion (at 13-14), a grab sample is
15 different from a composite sample. The 24-hour composite sample required by the permit is a
16 more stringent testing method; it even requires a special sampling and compositing machine. In
17 the September 2005 DMR, Teck Cominco attempts to excuse this violation with the footnote,
18 "Sample collection was changed per EPA written instructions." Such written instructions have
19 not been disclosed to the plaintiffs in this case, nor are they sufficient to override the express
20 requirement of the permit for a composite sample. Because Teck Cominco has reported a
21 monitoring violation after the filing of this suit, its *monitoring* violations are ongoing.

22 Adams alleged a different monitoring violation in the Motion. As more fully set forth in
23 Plaintiffs' Reply in Support of Cross Motion for Summary Judgment on Claims Related to
24 Monitoring and Reporting (filed June 28, 2005 [Docket 68]) ("M&R Reply"), Teck Cominco
25 reported that in June 2004, it took a grab sample rather than the required composite sample for
26 hardness. Exhibit 86 to Cole dec.

27 Teck Cominco's response to this violation is to admit that "the sample type was
28

incorrectly labeled as 'grab' rather than 'composite.'" Opposition at 96. Teck Cominco admits this reporting error – reporting the wrong type of sample – and calls it a "typographical error." Whether or not typing "grab" rather than "composite" can be considered a "typographical error," it is a *reporting* error nonetheless. Teck Cominco offers a 1984 District Court decision from New York for the proposition that a typographical error should defeat summary judgment. Opposition at 96, citing *Friends of the Earth v. Facet Enterprises, Inc.*, 618 F.Supp. 532, 536 (W.D.N.Y. 1984). Teck Cominco's efforts here fail, as *Facet Enterprises* does not control in the Ninth Circuit, which explicitly forbids impeaching ones DMR during litigation, as Teck Cominco is attempting to do here. *Sierra Club I*, 813 F.2d at 1492. There are no disputed facts: even under Teck Cominco's version of the facts, Teck Cominco committed a reporting violation in misreporting the type of sample it took in June 2004, and thus the *reporting* violations were ongoing after this suit was filed.⁸⁷

XIV. THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR ADAMS ON THREE VIOLATIONS OF THE PORT SITE PERMIT.

Adams moved for summary judgment on five port site violations, including two unpermitted discharges at the port site, a total suspended solids violation, and two failures to monitor fecal coliform. As Teck Cominco correctly points out, Adams did not allege the fecal coliform violations in this suit (it did in the KRPC suit), and thus it withdraws those two violations. Teck Cominco admits the other three violations, however, and as they are ongoing as evidenced by similar violations in May 2005, summary judgment on all three should be entered for Adams.

A. Teck Cominco admits the two unpermitted discharges at the Port Site.

Adams moved for summary judgment for two unpermitted discharges, on May 9 and 10, 2002, which Teck Cominco concedes occurred.. Teck Cominco's response is to admit the violations (Opposition at 81-82), but to argue that such unpermitted discharges are not capable of

⁸⁷For the record, this is just one among many reporting violations since the filing of the suit, including the reporting violation of "no permit violations" documented in the Motion and the other reporting violations detailed in the M&R Cross Motion.

1 repetition. Teck Cominco's position is undermined by its own concession (Opposition at 84-86)
2 that it had another unpermitted discharge at the port site in the spring of 2005. As James Kulas
3 testified on May 31, 2005:

4 Q. How about so far in 2005, have there been any unpermitted discharges at the port
5 site?

6 A. There has been a discharge of water requiring emergency bypass at the port.
7 Kulas depo., 195:12-15, Exhibit 83 to Cole dec.; see also Exhibit 273 to Cole Reply dec. (May
8 2005 DMR reporting discharge); Exhibit 285 to Cole Reply dec. (May 2005 letter to EPA
9 reporting discharge).

10 Teck Cominco claims the unpermitted discharge is not capable of repetition because of
11 remedial actions it has taken at the ion exchange plant and pipeline. Opposition at 84. Teck
12 Cominco's remedial measures on the ion exchange plant and pipeline are not relevant, however,
13 as the remedial measures at the port site *over all* are demonstrably ineffective, having failed to
14 prevent new unpermitted discharges there. Teck Cominco cites *Sierra Club v. Union Oil* in
15 support of its position, but *Sierra Club* supports Adams here:

16 On the matter of proving ongoing violations, we agree with the Fourth Circuit's recent
17 decision on remand from *Gwaltney* that a citizen plaintiff may prove ongoing violations
18 "either (1) by proving violations that continue on or after the date the complaint is filed,
or (2) by adducing evidence from which a reasonable trier of fact could find a continuing
likelihood of a recurrence in intermittent or sporadic violations."

19 *Sierra Club v. Union Oil*, 853 F.2d at 671, quoting *Chesapeake Bay Foundation v. Gwaltney*,
20 844 F.2d 170, 171-72 (4th Cir. 1988). Here, there is an identical violation of the permit – an
21 unpermitted discharge at the port – after the filing of the complaint.

22 While Teck Cominco asserts that the May 2002 and May 2005 unpermitted discharges
23 are "incomparable and cannot be used as evidence of any continuing violation regarding
24 operation of the ion exchange treatment plant or its conveyances," Opposition at 85, it has missed
25 the permit violation alleged here: unpermitted discharges. Adams did not allege unpermitted
26 discharges *at the ion exchange plant*, it alleged unpermitted discharges, period. The port site
27 permit does not allow unpermitted discharges. Section I.A.1, Exhibit 302 to Cole Reply dec., at
28

1 000053. Teck Cominco admits having two unpermitted discharges on May 9 and 10, 2002, and
2 admits another unpermitted discharge in May 2005, after this suit was filed in March 2004. "If
3 the same parameter is exceeded [after the Complaint is filed] . . . then the violation will be
4 deemed 'ongoing' and liability will attach." *Sierra Club v. Union Oil Co. of Cal.*, 716 F. Supp.
5 429, 433 (N.D. Cal. 1988).

6 While Teck Cominco asserts that the May 2005 unpermitted discharge is not a permit
7 violation, citing port site permit Section V.G.1, Opposition at 85, that assertion has no legal
8 foundation. First, under *Sierra Club, supra*, the same parameter was exceeded. 716 F. Supp. at
9 433. Second, that permit section does not allow the unpermitted discharge that Teck Cominco
10 caused in 2005. Under Section V.G.1, which is titled "Bypass not exceeding limitations,"

11 The Permittee may allow any bypass to occur that does not cause effluent limitations to
12 be exceeded, but only if it also is for essential maintenance to assure efficient operation.
13 Exhibit 302 to Cole Reply dec., at 000074. Thus, the intentional bypass by Teck Cominco is
14 only allowed if it does not cause effluent limitations to be exceeded. Under the permit, the
15 effluent limitations in question are found in Section I, "Effluent Limitations and Monitoring
16 Requirements." Under Section I.A.1 states,

17 This permit does not authorize the discharge of any waste streams, including spills and
18 other unintentional or non-routine discharges of pollutants, *that are not part of the
normal operation of the facility as disclosed in the permit application*, or any pollutants
that are not ordinarily present in such waste streams.

19 Exhibit 302 to Cole Reply dec., at 000053. Thus, contrary to Teck Cominco's representation, the
20 intentional bypass – admittedly not part of the normal operation of the facility, Thompson M&R
21 dec. ¶26 – is a violation of the effluent limitations, and thus is not allowed under Section V.G.1.
22 As a matter of law, the May 2005 unpermitted discharge is a permit violation and thus provides
23 the ongoing violation under *Gwaltney* and *Sierra Club*.

24 (Teck Cominco also seeks to argue that its 2005 unpermitted discharges are not a permit
25 violation because "any overflow *would have been* excused under 40 C.F.R. §440.131(b)."
26 Opposition at 85 (emphasis added). The undisputed evidence in the record makes clear that Teck
27 Cominco did not avail itself of §440.131(b) and thus it cannot use it as a defense. Because Teck
28

1 Cominco admits it intentionally bypassed the treatment plant (Opposition at 85; Thompson M&R
2 dec. ¶26), the unpermitted discharge does not qualify under §440.131(b), which pertains to
3 overflows. Teck Cominco further does not qualify as it did not take reasonable steps to
4 “maintain treatment of the wastewater” as required by §440.131(b)(2) nor has Teck Cominco
5 provided any evidence to this Court – or to Adams as a discovery disclosure under F.R.C.P. Rule
6 26 – of any notification of EPA as required under §440.131(b)(3). As that section concludes,
7 “the operator has the burden of demonstrating to the appropriate authority that the above
8 conditions have been met.” 40 C.F.R. §440.131(b)(3).)

9 Teck Cominco is liable for two unpermitted discharges at the Port Site, and summary
10 judgement should be entered for Adams accordingly.

11 **B. Teck Cominco admits the Total Suspended Solids violation.**

12 Teck Cominco concedes that it violated its Port Site permit by discharging total
13 suspended solids in excess of the permit limitation. Opposition at 87 (“The sample result
14 constitutes a violation of permit condition I(B)(5)”). Teck Cominco further concedes this
15 violation is ongoing or capable of repetition: “Teck Cominco has engaged in numerous attempts
16 to control the elevated TSS concentrations, most recently by installing bag filters to physically
17 remove the excess TSS.... The bags used to date have proven to be unreliable[.]” Opposition at
18 87. Teck Cominco reports in its May 2005 Port DMR that it again exceeded its TSS permit.
19 Exhibit 286 to Cole Reply dec.; see also Exhibit 285 to Cole Reply dec. (exceedance letter to
20 EPA on TSS violation).

21 Teck Cominco attempts to evade liability for this admitted permit violation with the
22 following novel legal argument:

23 With respect to Teck Cominco’s port site, TSS concentrations above the permit limit of
24 30 mg/l would be observed even in the absence of the mine and associated activities,
25 because the data indicate the observed TSS concentrations are attributable to natural
conditions. Thus, this court cannot remedy plaintiffs’ harm, and plaintiffs[’] request for
summary judgment with respect to port site TSS violations must be denied.

26 Opposition at 89. This assertion is specious. Teck Cominco is required by its permit to
27 discharge less than 30 mg/l of TSS from the outfalls at the Port Site. An injunction from this
28

1 Court requiring Teck Cominco to abide by its permit limitations with respect to TSS at the Port
 2 would remedy this violation.⁸⁸ Further, this Court can impose civil penalties for Teck Cominco's
 3 past violation, giving Teck Cominco added incentive for finding a lasting solution to the
 4 violations, further remedying the violation.

5 As Teck Cominco has admitted the TSS violation and admitted it is ongoing, summary
 6 judgment should be entered for Adams on this violation.

7 **C. Summary judgment should be entered for Adams on the three port violations**
 8 **as they are ongoing.**

9 Teck Cominco has admitted the three violations of the port site permit at issue here. The
 10 only question – of law, not fact – is whether Teck Cominco's violations of those same permit
 11 parameters in May 2005 make the earlier violations ongoing. That legal question is easy for this
 12 Court to answer in the affirmative. "If the same parameter is exceeded [after the Complaint is
 13 filed] . . . then the violation will be deemed 'ongoing' and liability will attach." *Sierra Club v.*
 14 *Union Oil Co. of Cal.*, 716 F. Supp. 429, 433 (N.D. Cal. 1988).

15 **XV. THIS COURT SHOULD ENTER SUMMARY JUDGMENT FOR ADAMS ON**
 16 **THE 45 VIOLATIONS OF THE COMPLIANCE ORDERS BY CONSENT.**

17 Teck Cominco's Modified Compliance Order for the mine site at the time of Teck
 18 Cominco's violations states at paragraph 23: "Nothing in this Modified Order shall be construed
 19 to relieve Teck Cominco of the requirements of its NPDES permit[.]" SSUF, ¶43; *see also* Cole
 20 dec., Exhibit 76, p. 000125 (copy of Compliance Order in place at the time of the violations).
 21 Similar language appears in each Compliance Order. Cole dec., Exhibits 73-75. Thus, Teck
 22 Cominco is simply wrong in its assertion that it is "*theoretically* operating under the 1998 permit
 23 during grayling spawning, which has no in-stream limits but instead, limits discharge at Outfall
 24 001 to 196 mg/L [but] [i]n reality, Teck Cominco has been operating under Compliance Orders
 25 that establish a 500 mg/L TDS limit during grayling spawning season at the edge of the mixing
 26 zone in Red Dog Creek since the filing of this lawsuit." Opposition at 18 (emphasis added).

27 ⁸⁸An injunction would specifically redress this violation as it is ongoing, as noted directly
 28 above.

1 There is nothing theoretical about Teck Cominco's duty to comply with its permits, as the
2 Compliance Order language makes clear.

3 As set forth in the Motion, the mine site Compliance Orders allowed Teck Cominco to
4 measure concentrations of TDS downstream from the discharge point at Stations 10 and 160,
5 points downstream of Outfall 001; until May 17, 2002, the Mine Compliance Order required
6 measuring TDS at Stations 10 and 7. Teck Cominco had to limit its discharge of TDS so that
7 concentrations of TDS remained below 1500 mg/L at Station 10; exceedences below 1600 mg/L
8 were permissible if they did not continue for more than 48 hours in any 10 day period. At Station
9 160 (and formerly at Station 7), TDS concentrations could not exceed 500 mg/L from July 25
10 through the end of the discharging season.⁸⁹

11 Adams moved for summary judgment on 48 violations of the Compliance Order at
12 Station 7 and Station 10. Of these 48 alleged violations, Adams withdraws the six alleged in
13 June 1999, before the Compliance Order took effect. Of the remaining 42 violations, Teck
14 Cominco admits 15. Teck Cominco admits the three Compliance Order violations at Station 7 of
15 August 27, 28, 29, 2001 and the following 12 Compliance Order violations at Station 10:
16 October 5, 1999; June 22, 23, 24, 25, 26, 27, 28, 2000; July 5, 6, 8, 11, 2000. Opposition at 32.
17 Of the remaining 27 violations, Adams reserves four (those of October 1, 1999, July 7, 2000, and
18 June 3 and 6, 2002) for trial, and proves the remaining 23 below.

19 Faced with its many admitted violations of the Compliance Orders, Teck Cominco posits
20 six defenses: 1) that there are no ongoing violations (Opposition at 30-33); 2) regulatory
21 mootness (id. at 33-34); 3) judicial estoppel (id. at 34); 4) lack of redressability (id. at 34-35); 5)
22 laboratory error (id. at 35-39); and 6) there were no violations on certain days (id. at 39-40).
23 None of these defenses is persuasive, as Adams demonstrates below.

24
25
26 ⁸⁹During the 2004 and 2005 discharge season, the Compliance Orders set a TDS limit of
27 500 mg/L during grayling spawning season at the edge of the mixing zone in Red Dog Creek.
28 Opposition at 18 n. 11. This is the same limit as is found in the stayed portion of the 2003
modified permit. *Id.*

1 **A. The Compliance Order violations are ongoing or capable of repetition.**

2 Teck Cominco has violated its Compliance Orders after the filing of this suit in March
3 2004. The 2004 Compliance Order required Teck Cominco to maintain an end-of-pipe TDS
4 level of 3900 mg/L. Opposition at 33. Teck Cominco violated that Compliance Order limit in
5 August and September 2004. Exhibit 84 (August 2004 DMR) and Exhibit 85 (September 2004)
6 DMR to Cole dec.

7 Further, as Teck Cominco has repeatedly violated the 1500 mg/L in-stream limitation at
8 Station 10, these violations are capable of repetition.

9 **B. The Compliance Order violations are not moot.**

10 Teck Cominco again deploys the regulatory mootness argument, this time in the
11 Compliance Order context. Opposition at 33-34. It is no more persuasive here than elsewhere in
12 Teck Cominco's Opposition.

13 Adams's claims are not moot as Teck Cominco has repeatedly violated the very standard
14 that is now its permit limit during non-spawning season for grayling – 1500 mg/L in-stream at
15 Station 10 – when it was the Compliance Order standard. Thus, injunctive relief to abide by that
16 standard would redress Adams's injuries from the previous violations. This is particularly the
17 case for the violations of June 22, 23, 24, 25, 26, 27, and 28, 2000 and July 5, 6, 8, and 11, 2000,
18 which, as Teck Cominco points out, are violations of the old 1600 mg/L Compliance Order
19 limitation. Opposition at 34. Here, the new permit is *stricter* than the old Compliance Order,
20 and thus violations are more likely. *See, e.g., Ecological Rights Foundation*, 230 F.3d at 1153.

21 Finally, legally, even if the permit modification Teck Cominco "anticipates" actually is
22 issued at some time in the future, it does not mean that penalties for past violations would not be
23 effective at stopping future permit violations, and thus the Compliance Order TDS claims will
24 not be moot even then. "Mootness with respect to the claim for injunctive relief does not moot
25 the remedy of civil penalties." *Natural Resources Defense Council v. Southwest Marine, Inc.*, 39
26 F. Supp. 2d 1235, 1242 (S.D. Cal 1998). The Ninth Circuit recently addressed this issue in
27 *Ecological Rights Foundation v. Pacific Lumber Co.*, 230 F.3d at 1153, where a new permit
28

1 insulated Pacific Lumber from injunctive relief for its Clean Water Act violations:

2 There is no reason the district court could not order effective relief in this case. As is
3 ordinarily the case with monetary relief, liability for civil penalties under the Clean Water
4 Act attaches at the time the violations occur, not at the time of the judgment Further,
5 such monetary penalties continue to fulfill their purpose after the issuance of a new
permit: Civil penalties deter future violations of the Clean Water Act even when
injunctive relief is inappropriate We must conclude that civil penalties, if appropriate
on the merits, would serve their deterrent purpose in this case.

6 *Ecological Rights Foundation*, 230 F.3d at 1153. The Supreme Court faced a similar situation in
7 *Laidlaw*, where the Laidlaw facility had been shut down for some years by the time the case
8 arrived before the Court. 528 U.S. at 179-180. Even then the Supreme Court did not find the
9 case moot, holding that “civil penalties in Clean Water Act cases do more than promote
10 immediate compliance . . . they also deter future violations.” *Id.* at 184. As one District Court
11 held,

12 Congress has statutorily given citizen suit plaintiffs the right to seek civil penalties for
13 ongoing violations of the Clean Water Act based on the finding that such penalties help
14 deter these violations. First, the notice provision of the Clean Water Act already allows an
alleged violator to come into compliance with the Act in a manner that then precludes a
citizen suit. To make the issue of penalties moot after an alleged violator failed to respond
to plaintiff's notice of suit would render the notice section superfluous.

15 *Natural Resources Defense Council v. Southwest Marine, Inc.*, 39 F. Supp. 2d at 1242. The
16 Third Circuit points out the policy reason behind having penalties available even in situations of
17 post-complaint compliance:

18 A citizen suit would lose much of its effectiveness if a defendant could avoid paying any
19 penalties by post-complaint compliance. If penalty claims could be mooted, polluters
20 would be encouraged to “delay litigation as long as possible, knowing that they will
21 thereby escape liability even for post-complaint violations, so long as violations have
22 ceased at the time the suit comes to trial.” Moreover, whether or not damage claims are
mooted would depend on the vagaries of when the district court happens to set the case
for trial. We cannot embrace a rule that would weaken the deterrent effect of the Act by
diminishing incentives for citizens to sue and encourage dilatory tactics by defendants.

23 *NRDC v. Texaco Ref. & Mktg.*, 2 F.3d 493, 503-05 (3^d Cir. 1993) (citing *Atlantic States Legal*
24 *Found., Inc. v. Tyson Foods, Inc.*, 897 F.2d 1128, 1137 (11th Cir. 1990)) (internal citations
25 omitted).

26 Civil penalties for Teck Cominco's past permit violations would certainly redress some of
27
28

Adams's injuries by making such illegal discharges less likely in the future.⁹⁰ Teck Cominco's argument thus fails as a matter of law.

C. The Compliance Order violations are not judicially estopped.

As discussed in more detail above at Section VI.B, "the Ninth Circuit Court has adopted the majority rule that the doctrine of judicial estoppel is applicable only if the court previously adopted the inconsistent position." Opposition at 19, citing *Interstate Fire & Cas. Co. v. Underwriters at Lloyd's*, 139 F.3d 1234, 1239 (9th Cir. 1998) and *Donato v. Metropolitan Life Ins. Co.*, 230 B.R. 418, 421 (N.D.Cal. 1999). Here, this Court has not adopted Adams's position on the Compliance Order violations; they are the subject of this Motion. Thus, under Teck Cominco's own reasoning and cases, judicial estoppel is not applicable here.

D. The Compliance Order violations are easily redressed by this Court.

Teck Cominco's fourth argument is that the violations of the Compliance Orders are not redressable because "plaintiffs fear any discharge from the Red Dog Mine." Opposition at 35 (emphasis original). Adams dispatched this argument above in the Standing section, Section II.C, and incorporates that argument by reference here. Teck Cominco's position has no merit whatsoever. Injunctive relief to comply with the ongoing Compliance Orders, as well as penalties for past violations, would redress plaintiffs' injuries here and deter future unlawful behavior by Teck Cominco.

E. Teck Cominco may not impeach its own DMRs in the Compliance Order context either.

Adams has addressed this argument above in Section V, and incorporates that argument by reference here. Teck Cominco's impeachment argument is no more persuasive in the Compliance Order context, and should be rejected. Although Teck Cominco spends several pages (Opposition at 37-38) detailing the ways in which it finds Sierra Club "unpersuasive,"

⁹⁰See, e.g., E. Adams. KRPC dec., at ¶16: "If Teck Cominco were fined a significant amount for its past violations, I believe that would make them less likely to illegally discharge toxic chemicals into our drinking water and hunting and fishing habitat in the future." Exhibit 264 to Cole Reply dec.

1 neither it nor this Court has the power or discretion to ignore that Ninth Circuit decision squarely
2 on point here.⁹¹

3
4 ⁹¹Teck Cominco also makes the wholly irrelevant argument that “plaintiffs have testified
5 in their depositions that they have not reviewed the DMRs, not relied on them, or didn’t
6 understand them.” Opposition at 38. Besides being irrelevant – whether or not plaintiffs read the
7 DMRs has no bearing on Teck Cominco’s liability for its many admitted violations of its permits
8 and the Clean Water Act – the assertion is factually false. See, e.g., J. Norton 2005 depo. at
9 8:17-9:9.

10 Even the deposition sections cited do not support Teck Cominco. Joseph Swan, for
11 example, in the cited portion of his deposition, testified

12 Q. The DMRs are referred to quite a bit in the complaint. I just was going to see if you
13 yourself, do you read the DMRs?

14 A. I may read them, but I don't understand them. Like I said, I always have somebody to
15 explain to me.

16 Deposition of Joseph Swan (May 4, 2005), 6:25-7:6, attached as Exhibit 267 to Cole Reply dec.
17 Having the DMR explained to him is a perfectly logical way to understand the technical data in
18 the DMR, contrary to Teck Cominco’s implication. Likewise, Enoch Adams, also cited in the
19 Opposition at 38, testified at deposition,

20 Q. What factual research, if any, did you do regarding the allegations in the complaint
21 before it was filed, to determine that these allegations were true?

22 A. Teck Cominco’s DMRs, the NPDES permits, and the lack of reconciliation between
23 the two.

24 Q. When did you do that review?

25 A. I believe it was soon after we were told that KRPC’s lawsuit could not be entered into
26 court.

27 Q. In your review of the -- well, the DMRs that you reviewed, did you review all of the
28 DMRs current to that date?

A. No, our attorney did that for us.

Deposition of Enoch Adams (May 4, 2005), at 20:25-21, Exhibit 271 to Cole Reply dec. Again,
this is a perfectly acceptable method of gaining information, contrary to Teck Cominco’s
implication.

F. The DMRs and Teck Cominco's admissions in its Opposition prove the specific Compliance Order violations alleged.

Teck Cominco challenges several specific violations alleged by Adams. Each is proved by the applicable DMR or by Teck Cominco's admissions in its Opposition.

1. Teck Cominco's July 1999 DMR proves the July 27, 1999 violation at Station 7.

Teck Cominco's July 1999 DMR demonstrates a violation at Station 7. Exhibit 303 to Cole Reply dec. (DMR excerpt, "Red Dog Discharge Adjustment Based on Station 7"); see also Exhibit 168 to Cole dec. (report to EPA of exceedance); Exhibit 253 to Cole Reply dec. (same). In that DMR, Teck Cominco reports a value of 511 mg/L at Station 7 on July 27, 1999, above its permit limit of 500 mg/L at that Station. Teck Cominco argues that "the alleged violation resulted from a transcription error that Teck Cominco corrected in its March 1, 2003 Amended DMR." Opposition at 39. As set forth above, Teck Cominco is not permitted to impeach its DMRs, particularly not almost four years after the fact and after the filing of the KRPC litigation. Summary judgment should be entered for Adams on the July 27, 1999 Compliance Order violation at Station 7.

2. Teck Cominco's July 2001 DMR and its Opposition prove the July 25, 2001 violation at Station 7.

In its Opposition, Teck Cominco states there was "no violation" on July 25, 2001 at Station 7, but then admits, "this is not the type of violation that is likely to recur." Opposition at 33. Its July 2001 DMR reports an exceedance (allegedly based on an equipment incompatibility), and Teck Cominco cannot now impeach that DMR. Exhibit 169 to Cole dec.; Exhibit 254 to Cole Reply dec.

3. Teck Cominco's July 1999 DMR proves the 19 violations from July 1999 at Station 10.

Teck Cominco's July 1999 DMR demonstrates violations of the Compliance Order at Station 10 on July 1, 2, 3, 4, 5, 6, 7, 8, 9 (seven violations), 14, 15, 17, and 18, 1999. Exhibit 303 to Cole Reply dec. (DMR excerpt, "Red Dog Discharge Adjustment Based on Station 10"); see also Exhibit 170 to Cole dec. (letter reporting violation to EPA), Exhibit 255 to Cole Reply

dec. (same); Exhibit 92 (letter reporting violation to EPA), Exhibit 198 to Cole Reply dec. (same). Teck Cominco argues that "Teck Cominco amended its DMR on August 27, 2003 when it recalculated its TDS results[.]" Opposition at 39. As set forth above, Teck Cominco is not permitted to impeach its DMRs, particularly not after the filing of the KRPC litigation. Summary judgment should be entered for Adams on the 19 violations on July 1, 2, 3, 4, 5, 6, 7, 8, 9 (seven violations), 14, 15, 17, and 18, 1999.

4. Teck Cominco admits the September 12, 1999 violation at Station 10.

In the Opposition, Teck Cominco claims there was no violation on September 12, 1999 although admits it recorded a "TDS reading of 1658 mg/L on this date[.]" Opposition at 39. Teck Cominco cannot now impeach the value it admits it reported in its DMR, which is above the 1600 mg/L Compliance Order limit at Station 10. Summary judgment should be entered for Adams on the September 12, 1999 Compliance Order violation at Station 10.

5. Teck Cominco admits the June 24, 2002 violation at Station 10.

Teck Cominco admits that one of the TDS values reported in the DMR "exceeds 1600 mg/L." Opposition at 39. The DMR reports the TDS level as 1620 mg/L at Station 10. Exhibit 171 to Cole dec.; Exhibit 258 to Cole Reply dec. As 1600 is the Compliance Order limit, Teck Cominco admits that it reported a violation to EPA and it cannot now impeach its DMR. See Exhibit Thus summary judgment should be entered for Adams on the June 24, 2002 Compliance Order violation at Station 10.

XVI. TECK COMINCO'S PERMIT VIOLATIONS CONSTITUTE 1,926 DAYS OF VIOLATIONS FOR PURPOSES OF ASSESSING PENALTIES UNDER THE CLEAN WATER ACT.

The Clean Water Act provides that dischargers found to be in violation of their permits as a result of a citizen enforcement suit may be ordered to pay civil penalties. 33 U.S.C. §§ 1319(d); 1365(a). Adams asks this Court to determine the number of "days of violation" for which Teck Cominco is liable for purposes of calculating penalties. This is purely a question of law, as suitable to summary adjudication as is liability in a Clean Water Act case. *See Atlantic States Legal Foundation, supra*, 897 F.2d at 1137 (questions as to calculations of penalties under Clean

Water Act “are legal and not factual in nature”). Accordingly, Adams asks this Court to find Teck Cominco subject to civil penalties of up to \$27,500 for each day of violation, as summarized below.

	<u>Originally Alleged</u>	<u>Withdrawn</u>	<u>Reserved for trial</u>	<u>Proven</u>	<u>Penalty</u>
<i>Mine Site Violations</i>					
TDS daily	622	4		618	
TDS monthly	622	4		618	
Cyanide daily	16	1		15	
Cyanide Monthly	418			418	
WET reporting	4			4	
WET Daily	9			9	
WET Monthly	199			199	
Unpermitted Discharges	3			3	
Monitoring and Reporting	5	4		1	
<i>Port Site Violations</i>					
Unpermitted Discharges	2			2	
TSS Daily	1			1	
Monitoring and Reporting	2	2			
<i>COBC violations</i>	48	6	4	38	
<i>Total violations</i>	1,951	21	4	1,926	

The maximum penalty for 1,926 violations is \$52,965,000, which Adams requests this Court levy against Teck Cominco at the penalty phase.

XVIII. CONCLUSION

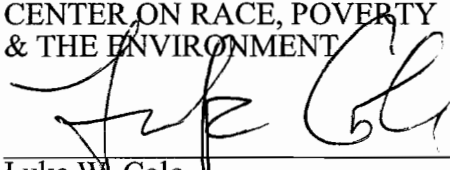
Consistent with Congress' intent for streamlined Clean Water Act enforcement, Adams has tailored this citizen suit to be straightforward and narrowly drawn. The facts could not be simpler: Teck Cominco is condemned by its own self-monitoring reports, which disclose the 1,926 Clean Water Act violations. This case does not involve complicated legal analysis. To establish jurisdiction, the Court need do no more than look to Teck Cominco's admitted post-Complaint violations. To establish liability, the Court need do no more than read and apply the terms of the Permit to Teck Cominco's self-reported discharges.

Accordingly, Adams respectfully asks this Court to find Teck Cominco liable under the Clean Water Act for those 1,926 permit violations over which there can be no genuine dispute of fact, and to find Teck Cominco subject to later assessment of civil penalties for 1,926 days of violations, and to hold that Adams has standing to pursue this suit.

Dated this 5th day of December 2005.

Respectfully submitted,

CENTER ON RACE, POVERTY
& THE ENVIRONMENT


Luke W. Cole
Nancy S. Wainwright

Attorneys for Plaintiffs

Avinash Kar

1 CERTIFICATE OF SERVICE

2 I certify that on the 5th day of December 2005, a true and correct copy of the Reply in Support of Motion for Partial
3 Summary Judgment, and the Declarations of Enoch Adams, Leroy Adams, Andrew Koenig, Jerry Norton, Joseph
4 Swan, Robert Moran, Ken Fucik and Luke Cole were served via first class mail, postage prepaid, on the following
5 counsel of record:

6 Lawrence Hartig (by Fedex)
7 Sean Halloran
8 Hartig Rhodes
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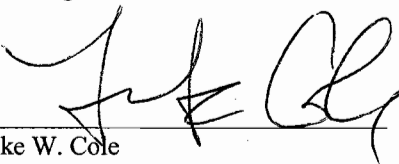
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Luke W. Cole

TABLE OF EXHIBITS

Declaration of Dr. Robert Moran

Declaration of Ken Fucik

Exhibit 190: Federal Register Guidelines Establishing Test Procedures

Declaration of Enoch Adams

Exhibit 191: May 2005 Mine Site Discharge Monitoring Report ("Mine DMR")

Exhibit 192: June 2005 Mine DMR

Exhibit 193: July 2005 Mine DMR

Exhibit 194: August 2005 Mine DMR

Exhibit 195: September 2005 Mine DMR

Exhibit 196: August 2005 Discharge Monitoring Summary for Red Dog Mine

Declaration of Randolph Fischer

Exhibit 197: Randolph Fischer Curriculum Vitae

Declaration of Luke Cole

Exhibit 198: Letter from Wayne Hall to Robert Grandinetti, July 21, 1999

Exhibit 199: August 1999 Mine DMR

Exhibit 200: September 1999 Mine DMR

Exhibit 201: Letter from Wayne Hall to Robert Grandinetti, September 16, 1999

Exhibit 202: Letter from Wayne Hall to Robert Grandinetti, November 1, 1999

Exhibit 203: June 2000 Mine DMR

Exhibit 204: Letter from Mark Thompson to Randall Smith, July 17, 2000

Exhibit 205: July 2000 Mine DMR

Exhibit 206: Letter from Mark Thompson to Randall Smith, July 17, 2000

Exhibit 207: September 2000 Mine DMR

Exhibit 208: October 2000 Mine DMR

Exhibit 209: June 2001 Mine DMR

Exhibit 210: July 2001 Mine DMR

Exhibit 211: August 2001 Mine DMR

Exhibit 212: Letter from Wayne Hall to Randall Smith, August 29, 2001

Exhibit 213: September 2001 Mine DMR

Exhibit 214: June 2002 Mine DMR
Exhibit 215: Letter from John Martinisko to Pete McGee, June 3, 2002
Exhibit 216: Letter to Pete McGee, June 7, 2002
Exhibit 217: September 2002 Mine DMR
Exhibit 218: May 1999 Mine DMR
Exhibit 219: Letter from Mark Thompson to Randall Smith, June 16, 2000
Exhibit 220: Letter from Mark Thompson to Randall Smith, July 17, 2000
Exhibit 221: Letter from Wayne Hall to Randall Smith, July 3, 2000
Exhibit 222: June 2001 Mine DMR
Exhibit 223: Letter from Mark Thompson to Randall Smith, July 15, 2001
Exhibit 224: July 2001 Mine DMR
Exhibit 225: August 2001 Mine DMR
Exhibit 226: August 1999 Mine DMR
Exhibit 227: September 2002 Mine DMR
Exhibit 228: August 1999 Mine DMR
Exhibit 229: September 1999 Mine DMR
Exhibit 230: July 2000 Mine DMR
Exhibit 231: September 2000 Mine DMR
Exhibit 232: October 2000 Mine DMR
Exhibit 233: September 2001 Mine DMR
Exhibit 234: August 2001 Mine DMR
Exhibit 235: May 1999 Mine DMR
Exhibit 236: Letter from Wayne Hall to Randall Smith, June 9, 1999
Exhibit 237: Email from Wayne Hall to Robert Grandinetti, June 23, 1999
Exhibit 238: Fax from James Kulas to Robert Grandinetti, July 26, 1999
Exhibit 239: September 2002 Mine DMR
Exhibit 240: Letter from Wayne Hall to Randall Smith, August 22, 2000
Exhibit 241: September 2002 Mine DMR
Exhibit 242: Email from Mark Thompson to Robert Grandinetti, September 11, 2001
Exhibit 243: Letter from Mark Thompson to Randall Smith, May 20, 2002
Exhibit 244: Letter from Mark Thompson to Randall Smith, May 23, 2002
Exhibit 245: Letter from Mark Thompson to Randall Smith, May 24, 2002
Exhibit 246: September 2000 Mine DMR
Exhibit 247: July 2001 Mine DMR
Exhibit 248: October 2000 Mine DMR
Exhibit 249: July 2001 Mine DMR

Exhibit 250: Letter from Mark Thompson to Randall Smith, May 9, 2002
Exhibit 251: Letter from Mark Thompson to Randall Smith, May 10, 2002
Exhibit 252: Letter from Mark Thompson to Randall Smith, June 7, 2002
Exhibit 253: Email from James Kulas to Robert Grandinetti, July 28, 1999
Exhibit 254: July 2001 Mine DMR
Exhibit 255: Letter from Lawrence Hartig to Robert Grandinetti, July 1, 1999
Exhibit 256: June 2002 Mine DMR
Exhibit 257: Letter from Mark Thompson to Randall Smith, August 13, 2001
Exhibit 258: June 2002 Mine DMR
Exhibit 259: August 2001 Mine DMR
Exhibit 260: July 2001 Mine DMR
Exhibit 261: September 1999 Mine DMR
Exhibit 262: Deposition of Kevin Brix, February 22, 2005
Exhibit 263: Deposition of Jerry Norton, July 9, 2003
Exhibit 264: Deposition of Enoch Adams, July 8, 2003
Exhibit 265: Deposition of Leroy Adams, July 9, 2003
Exhibit 266: Deposition of Andrew Koenig, July 9, 2003
Exhibit 267: Deposition of Joseph Swan, May 4, 2005
Exhibit 268: Deposition of Jerry Norton, May 27, 2005
Exhibit 269: Deposition of Andrew Koenig, May 27, 2005
Exhibit 270: Deposition of Leroy Adams, May 6, 2005
Exhibit 271: Deposition of Enoch Adams, May 4, 2005
Exhibit 272: Deposition of Mark Thompson, March 3, 2005
Exhibit 273: Deposition of James Kulas, March 2, 2005
Exhibit 274: Declaration of Colleen Swan, 2005
Exhibit 275: Declaration of Jerry Norton, 2005
Exhibit 276: Declaration of Leroy Adams, 2003
Exhibit 277: Declaration of Andrew Koenig, 2003
Exhibit 278: Declaration of Jerry Norton, 2003
Exhibit 279: Declaration of Joseph Swan, 2003
Exhibit 280: Declaration of Enoch Adams, 2003
Exhibit 281: 2002 Modified COBC
Exhibit 282: June 2004 Mine DMR
Exhibit 283: Letter from Robert McLean to Jim Kulas, August 23, 2005
Exhibit 284: Letter from R.G. Scott to Micahel Gearheard, June 4, 2005
Exhibit 285: Letter from R.G. Scott to Michael Gearheard, May 23, 2005

Exhibit 286: May 2005 Port DMR
Exhibit 287: Supplemental Discovery Disclosure
Exhibit 288: 1998 Mine Site Permit
Exhibit 289: 2003 Mine Site Permit
Exhibit 290: Teck Cominco Opposition to MSJ, pages 55-57
Exhibit 291: Teck Cominco Response to Request for Admission No. 223
Exhibit 292: August 1999 Mine DMR
Exhibit 293: Teck Cominco Opposition to Plaintiffs' Cross-Motion on Monitoring
Exhibit 294: June 2004 Mine DMR
Exhibit 295: August 2004 Mine DMR
Exhibit 296: August 2002 Mine DMR
Exhibit 297: Revised May 1999 Mine DMR
Exhibit 298: Revised June 1999 Mine DMR
Exhibit 299: Revised July 1999 Mine DMR
Exhibit 300: Revised August 2000 Mine DMR
Exhibit 301: Revised September 2002 Mine DMR
Exhibit 302: Port Site Permit
Exhibit 303: July 1999 Mine DMR
Exhibit 304: United States v. Cominco Alaska, Inc., pages 1, 9, 11
Exhibit 305: Letter from R.G. Scott to Michael Gearheard, June 6, 2005
Exhibit 306: Letter from R.G. Scott to Michael Gearheard, October 12, 2004
Exhibit 307: Revised July 2001 Mine DMR

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IN THE UNITED STATES DISTRICT COURT
FOR THE DISTRICT OF ALASKA AT ANCHORAGE

ENOCH ADAMS, JR., LEROY ADAMS,
ANDREW KOENIG, JERRY NORTON,
DAVID SWAN, and JOSEPH SWAN,

Plaintiffs

v.

TECK COMINCO ALASKA INCORPORATED,

Defendant.

Case No. A04-49 CV (JWS)

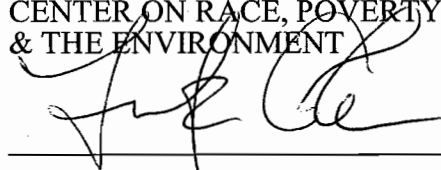
**NOTICE OF FACSIMILE
FILING OF SIGNATURES**

PLEASE TAKE NOTICE that we are filing the faxed signature pages of Dr. Robert Moran, Randolph Fischer, Ken Fucik, and Enoch Adams, Jr. We will file the original signature pages when received.

Dated this 5th day of December, 2005.

Respectfully submitted,

CENTER ON RACE, POVERTY
& THE ENVIRONMENT



1 Luke W. Cole

2 LAW OFFICES OF NANCY S. WAINWRIGHT

3 Attorneys for Plaintiffs

4 Enoch Adams, Jr., Leroy Adams, Andrew Koenig,
5 Jerry Norton, David Swan and Joseph Swan

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7 CERTIFICATE OF SERVICE

8 I certify that on the 5th day of December 2005, a true and correct copy of the Notice of Facsimile Filing of Signatures
9 of Robert Moran, Ken Fucik, Randolph Fischer and Enoch Adams, Jr. were served via first class mail, postage
10 prepaid, on the following counsel of record:

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